



# DuPage Water Commission

600 E. Butterfield Road, Elmhurst, IL 60126-4642  
(630)834-0100 Fax: (630)834-0120

## AGENDA

**DUPAGE WATER COMMISSION  
THURSDAY, FEBRUARY 9, 2006  
7:30 P.M.**

**600 EAST BUTTERFIELD ROAD  
ELMHURST, IL 60126**

I. Roll Call

(Majority of the Commissioners then in office—minimum 7)

II. Public Comments

III. Approval of Minutes

A. Regular Meeting of January 12, 2006

(Concurrence of a Majority of those Commissioners Present, provided there is a quorum—minimum 4)

**RECOMMENDED MOTION: To approve the Minutes of the January 12, 2006 Regular Meeting of the DuPage Water Commission (Voice Vote).**

B. Executive Session of January 12, 2006

(Concurrence of a Majority of those Commissioners Present, provided there is a quorum—minimum 4)

**RECOMMENDED MOTION: To approve the Minutes of the January 12, 2006 Executive Session of the DuPage Water Commission (Voice Vote).**

IV. Treasurer's Report – January 2006

(Concurrence of a Majority of those Commissioners Present, provided there is a quorum—minimum 4)

**RECOMMENDED MOTION: To accept the January 2006 Treasurer's Report (Voice Vote).**

V. Committee Reports

A. Special Commission Meeting

1. Report of 2/9/06 Meeting

2. Actions on Items Listed on 2/9/06 Special Commission Meeting Agenda

All visitors must present a valid drivers license or other government-issued photo identification, sign in at the reception area and wear a visitor badge while at the DuPage Pumping Station.

## B. Administration Committee

- No meeting scheduled

## C. Engineering &amp; Construction Committee

- No meeting scheduled

## D. Finance Committee

- No meeting schedule

## VI. Chairman's Report

- Holzwart Memorial Consideration

## VII. Omnibus Vote Requiring Majority Vote

- A. Ordinance No. O-1-06: An Ordinance of the DuPage Water Commission, Counties of DuPage, Cook and Will, Illinois, Abating the 2005 Tax Levy for the \$93,970,000 General Obligation Water Refunding Bonds, Series 2001, of the Commission

(Concurrence of a Majority of the Appointed Commissioners—7)

- B. Ordinance No. O-2-06: An Ordinance Transferring Appropriations Within Certain Funds for the Fiscal Year Commencing May 1, 2005 and Ending April 30, 2006

(Concurrence of a Majority of the Appointed Commissioners—7)

- C. Resolution No. R-6-06: A Resolution Approving and Authorizing the Execution of A New Pricing Schedule to the Master Electricity Supply Agreement with Constellation NewEnergy, Inc.

(Concurrence of a Majority of the Appointed Commissioners—7)

- D. Resolution No. R-7-06: A Resolution Retaining Nugent Consulting Group for Insurance and Risk Management Consulting Services

(Concurrence of a Majority of the Appointed Commissioners—7)

**RECOMMENDED MOTION: To adopt the items listed on the Majority Omnibus Vote Agenda in a single group pursuant to the Omnibus Vote Procedures (Roll Call).**

## VIII. Omnibus Vote Requiring Super-Majority or Special Majority Vote

## IX. Old Business

- A. Summary of Action Taken Since Previous Meeting

**B. Status of Proposed DuPage County Subsequent Customer Agreement**

(Concurrence of a Majority of those Commissioners Present, provided there is a quorum—minimum 4)

**RECOMMENDED MOTION:** To call a meeting of the Charter Customers for the purposes of making the list of three independent consulting engineering firms or individuals, three independent financial consulting firms or individuals, and three competent attorneys or legal firms pursuant to, and in accordance with and as required by, Section 12(c) of the Charter Customer Contract; the date, time, and place of such meeting shall be determined by the General Manager (Roll Call).

**X. New Business**

- Request for Water Service from Brookfield-North Riverside Water Commission

(Concurrence of a Majority of those Commissioners Present, provided there is a quorum—minimum 4)

**RECOMMENDED MOTION:** To direct staff to meet with representatives of the Brookfield-North Riverside Water Commission regarding their request (Voice Vote).

**XI. Accounts Payable**

(Concurrence of a Majority of the Appointed Commissioners—7)

**RECOMMENDED MOTION:** To approve the Accounts Payable in the amount of \$30,826.03 subject to submission of all contractually required documentation (Roll Call).

**XII. Public Comments****XIII. Executive Session**

(Concurrence of a Majority of those Commissioners Present, provided there is a quorum—minimum 4)

**RECOMMENDED MOTION:** To go into Executive Session to discuss matters related to personnel pursuant to 5 ILCS 120/2(c)(1), to discuss acquisition of real estate pursuant to 5 ILCS 120/2(c)(5), and to discuss pending, probable or imminent litigation pursuant to 5 ILCS 120/2(c)(11) (Roll Call).

**RECOMMENDED MOTION:** To come out of Executive Session (Voice Vote).

**XIV. Adjournment**

(Concurrence of a Majority of those Commissioners Present, provided there is a quorum—minimum 4)

**MINUTES OF A MEETING OF THE  
DuPAGE WATER COMMISSION  
HELD ON THURSDAY, JANUARY 12, 2006  
600 E. BUTTERFIELD ROAD  
ELMHURST, ILLINOIS**

The meeting was called to order by Chairman Vondra at 7:40 P.M.

Commissioners in attendance: R. Benson (by Teleconference), E. Chaplin, T. Feltes, G. Mathews, W. Mueller, W. Murphy, A. Poole, J. Vrdolyak, G. Wilcox, D. Zeilenga, and M. Vondra

Commissioners Absent: R. Ferraro and L. Hartwig

Also in attendance: R. Martin, R. M. Richter, M. Crowley, C. Johnson, R. C. Bostick, F. Frelka, E. Kazmierczak, T. McGhee, J. Schori, and K. Godden

After the Staff Attorney read Resolution No. R-1-06 aloud, Commission Wilcox moved to adopt Resolution No. R-1-06: A Resolution in Memoriam to James J. Holzwart. Seconded by Commissioner Vrdolyak.

Commission Wilcox moved to amend Resolution No. R-1-06 to add a provision naming the DuPage Pumping Station after James J. Holzwart. Seconded by Commissioner Zeilenga.

After noting the significant contributions that Robert T. Palmer also made to the success of the Commission, Commissioner Murphy moved to table the motion to amend Resolution No. R-1-06. Seconded by Commissioner Mueller and approved by a Roll Call Vote:

Ayes: R. Benson, E. Chaplin, T. Feltes, G. Mathews, W. Mueller, W. Murphy, A. Poole, and J. Vrdolyak

Nays: G. Wilcox and D. Zeilenga

Abstain: M. Vondra

Absent: R. Ferraro and L. Hartwig

The main motion to adopt Resolution No. R-1-06: A Resolution in Memoriam to James J. Holzwart was unanimously approved by a Roll Call Vote:

Ayes: R. Benson, E. Chaplin, T. Feltes, G. Mathews, W. Mueller, W. Murphy, A. Poole, J. Vrdolyak, G. Wilcox, D. Zeilenga, and M. Vondra

Nays: None

Absent: R. Ferraro and L. Hartwig

Commissioner Poole moved to consider naming the DuPage Pumping Station after James J. Holzwart and Robert T. Palmer. Seconded by Commissioner Wilcox.

## Minutes of the 1/12/06 Meeting

Commissioner Murphy moved to table the motion to consider naming the DuPage Pumping Station after both James J. Holzwart and Robert T. Palmer. Seconded by Commissioner Mueller and failed by a Roll Call Vote:

Ayes: R. Benson, G. Mathews, W. Mueller, and W. Murphy

Nays: E. Chaplin, T. Feltes, A. Poole, J. Vrdolyak, G. Wilcox, D. Zeilenga, and M. Vondra

Absent: R. Ferraro and L. Hartwig

Commissioner Murphy moved to go into Executive Session to discuss matters related to personnel pursuant to 5 ILCS 120/2(c)(1). Seconded by Chairman Vondra and unanimously approved by a Roll Call Vote:

Ayes: R. Benson, E. Chaplin, T. Feltes, G. Mathews, W. Mueller, W. Murphy, A. Poole, J. Vrdolyak, G. Wilcox, D. Zeilenga, and M. Vondra

Nays: None

Absent: R. Ferraro and L. Hartwig

The Board went into Executive Session at 7:55 P.M.

Commissioner Mathews moved to come out of Executive Session at 8:10 P.M. Seconded by Commissioner Wilcox and unanimously approved by a Voice Vote.

All voted aye. Motion carried.

With the agreement of the seconder, Commissioner Wilcox, Commissioner Poole withdrew his motion to consider naming the DuPage Pumping Station after James J. Holzwart and Robert T. Palmer, for consideration at a later date.

### **PUBLIC COMMENTS**

None

### **APPROVAL OF MINUTES**

Commissioner Mueller moved to approve the Minutes of the November 29, 2005 Regular Meeting of the DuPage Water Commission. Seconded by Commissioner Mathews and unanimously approved by a Voice Vote.

All voted aye. Motion carried.

Commissioner Feltes moved to approve the Minutes of the November 29, 2005 Executive Session of the DuPage Water Commission. Seconded by Commissioner Wilcox and unanimously approved by a Voice Vote.

## Minutes of the 1/12/06 Meeting

All voted aye. Motion carried.

### **TREASURER'S REPORT**

In Treasurer R. Thorn's absence, Financial Administrator Richter presented the Treasurer's Reports for the months of November 2005 and December 2005. The Treasurer's Report for the month of November 2005 showed receipts of \$6,844,462.00, disbursements of \$8,342,101.00, and a cash and investment balance of \$148,121,484.00. The Treasurer's Report for the month of December 2005 showed receipts of \$7,168,660.00, disbursements of \$3,599,702.00, and a cash and investment balance of \$151,442,974.00.

Commissioner Chaplin moved to accept the November and December 2005 Treasurer's Reports. Seconded by Commissioner Wilcox and unanimously approved by a Voice Vote.

All voted aye. Motion carried.

### **COMMITTEE REPORTS**

#### **Administration Committee**

No Administration Committee Meeting

#### **Engineering Committee**

No Engineering Committee Meeting

#### **Finance Committee – Report by Commissioner Poole**

Commissioner Poole reported that the Finance Committee favorably reviewed both the November and December 2005 financial statements and reviewed and recommended for approval the Accounts Payable. Commissioner Poole also reported the Committee had a good discussion on whether to defease the Commission's outstanding General Obligation Bonds and whether to retain professional investment managers.

### **CHAIRMAN'S REPORT**

For the February board meeting, Chairman Vondra suggested that the Finance Committee meet first to discuss the Capital Improvement Plan followed by a Special Meeting with all Commissioners to review the discussion from the Finance Meeting. Commissioner Mathews suggested it would save time if the full Board or a Committee of the Whole met instead of duplicating discussions by the Finance Committee.

Commissioner Mueller moved to schedule a special meeting of the Board or Committee of the Whole to be held at 4:30 P.M. on the same day as the regular February

## Minutes of the 1/12/06 Meeting

Commission meeting to discuss the Capital Improvement Plan. Seconded by Commissioner Wilcox and approved by a Voice Vote.

Commissioner Benson abstained and all others voted aye. Motion carried.

### **MAJORITY OMNIBUS VOTE AGENDA**

Commissioner Mathews moved to adopt the items listed on the Majority Omnibus Vote Agenda in a single group pursuant to the Omnibus Vote Procedures. Seconded by Commissioner Wilcox and unanimously approved by a Roll Call Vote:

#### **Majority Omnibus Vote**

- Ayes: R. Benson, E. Chaplin, T. Feltes, G. Mathews, W. Mueller, W. Murphy, A. Poole, J. Vrdolyak, G. Wilcox, D. Zeilenga, and M. Vondra
- Nays: None
- Absent: R. Ferraro and L. Hartwig
- Item 1: Resolution No. R-4-06: A Resolution Awarding a Contract for Designing, Furnishing, and Installing a New Back-Up Telemetry System—"Majority Omnibus Vote"

### **SUPER/SPECIAL MAJORITY OMNIBUS VOTE AGENDA**

Commissioner Mathews moved to adopt the items listed on the Super/Special Majority Omnibus Vote Agenda in a single group pursuant to the Omnibus Vote Procedures. Seconded by Commissioner Wilcox and approved by a Roll Call Vote:

#### **Super/Special Majority Omnibus Vote**

- Ayes: R. Benson, E. Chaplin, T. Feltes, G. Mathews, W. Mueller, W. Murphy, A. Poole, J. Vrdolyak, G. Wilcox and D. Zeilenga
- Nays: None
- Abstain: M. Vondra
- Absent: R. Ferraro and L. Hartwig
- Item 1: Resolution No. R-2-06: A Resolution Awarding a Contract for the Construction of Blow-Off Valve Improvements – 90" Transmission Main (Contract BOV-2/05)—"Super/Special Majority Omnibus Vote"
- Item 2: Resolution No. R-3-06: A Resolution Approving and Ratifying Certain Work Authorization Orders under Quick Response Contract QR-7/05 at

## Minutes of the 1/12/06 Meeting

the January 12, 2006, DuPage Water Commission Meeting—  
“Super/Special Majority Omnibus Vote”

Item 3: Resolution No. R-5-06: A Resolution Approving and Accepting the Proposal of Virchow, Krause & Company, LLP for Audit Services—  
“Super/Special Majority Omnibus Vote”

### **OLD BUSINESS**

General Manager Martin reported that Commission staff presented the Proposed DuPage County Subsequent Customer Agreement to the Mayors and Managers of the Commission's Charter Customers on December 20, 2005, and had made a similar presentation to the Public Works Committee of the DuPage County Board on January 10, 2006, with approval by the Commission tentatively scheduled for the February meeting. Commissioner Wilcox complimented General Manager Martin and Staff Attorney Crowley on their excellent presentation to the County's Public Works Committee.

### **NEW BUSINESS**

Mary Dickson, Attorney for the City of West Chicago, and Michael Guttman, City Administrator for the City of West Chicago, noted they were attending the Commission's meeting to seek support for a legislative proposal whereby sales tax revenues derived by the Commission from residents and businesses located in West Chicago would be diverted back to the City in order to support the City's waterworks facilities. Ms. Dickson also acknowledged that the City was responsible for the introduction of Senate Bill 2338, a bill that was introduced today and that, at least in its introduced form, would make a technical amendment to the Commission's enabling legislation.

Commissioner Murphy noted several concerns with the City's sales tax diversion proposal: The potential violation of Bond and Charter Customer Contract covenants; the inconsistency with the purpose for which the Commission's sales tax was approved by referendum; the lack of acknowledgement by the City of the benefits the City has received by virtue of its status as an Included Unit; the diversion of Commission sales taxes without elimination of the benefits; the requirement for the Commission to aggressively pursue the requested legislative change; the applicability of the proposed legislation to other Included Units, including those with overlapping territory; the vote required to approve the proposal; and the negative precedent that would be established for others to ask the Commission to divert revenues back to their communities. Commissioner Murphy also noted that when the Commission first considered the City's request in March of 2005, the only consensus reached among the Commissioners was passive support for a legislative proposal whereby the City of West Chicago would become an Excluded Unit under the Commission's enabling legislation, thereby removing West Chicago from the Commission's tax base. Commissioner Murphy suggested that if the City needed sales taxes to support the City's waterworks facilities, the City of West Chicago should go to its residents with a referendum.



## Minutes of the 1/12/06 Meeting

Chairman Vondra reiterated the Commission's prior position on the City's request, noting the Commissioners seemed fairly firm that Excluded Unit status was the only avenue that would receive sufficient Commissioner support and that no sales tax funds have been set aside by the Commission for the City and there was no consensus among the Commissioners to do so in the future. Chairman Vondra added that the concerns raised by Commissioner Murphy would need to be addressed, and formal legal opinions obtained, before the Commission could ever be in a position to support any option other than passive support of Excluded Unit legislation. Chairman Vondra concluded his remarks by noting there was nothing the Commission could do in response to the City's request for diversion of sales taxes at this meeting.

Commissioner Mathews commented that he did not favor the City's proposal to divert sales taxes, nor did he want to encourage the City to expend a lot of effort trying to convince him otherwise. Commissioner Mathews also noted that the Commission's job is to bring Lake Michigan water to its customers and not to act as a tax assessor for other units of government.

Mary Dickson responded that the Excluded Unit "opt out" option was considered by the City but was not acceptable without a return of all or a portion of Commission sales taxes previously collected from residents and business in West Chicago. Ms. Dickson further stated that the Commission has generated a significant amount of tax money from the City of West Chicago and the community wants the money back. Chairman Vondra stated that the Commission's waterworks system was designed to supply water to West Chicago and it's the City's decision whether they choose to use it or not.

Commissioner Murphy asked whether the City's attorney had ever contacted the Commission's Staff Attorney concerning the City's position that, under the Excluded Unit "opt out" option, the Commission could legally rebate sales taxes to the City, as Commissioners Mathews and Zeilenga had requested in their March/April meeting with the City. The Staff Attorney responded in the negative, noting that her March 25, 2005, communication to the City was the last contact she had. Commissioner Feltes commented that either the City of West Chicago didn't hear what had been said in the Commission's directions to the City or the City was just choosing to go in a different direction.

Commissioner Zeilenga stated his agreement with the positions taken by the other Commissioners "up to today," but that going forward he felt it was unfair for the Commission to continue to collect the sales tax since the town is self-sufficient and doesn't have a need to use the Commission's waterworks system. Commissioner Chaplin concurred and suggested the monies collected should be returned in whatever legal manner available but without setting up unreasonable obstacles.

Commissioner Wilcox and the representatives of West Chicago left the meeting at 9:02 P.M.

## Minutes of the 1/12/06 Meeting

After General Manager Martin confirmed proposals were not solicited for Purchase Order No. 9332 because the maintenance management software package being purchased is an upgrade to the Commission's existing the MP2 system, Commissioner Mathews moved to suspend the purchasing procedures of the Commission's By-Laws and approve Purchase Order No. 9332 in the amount of \$40,594.00 to Datastream. Seconded by Commissioner Feltes and unanimously approved by a Roll Call Vote:

Ayes: R. Benson, E. Chaplin, T. Feltes, G. Mathews, W. Mueller, W. Murphy, A. Poole, J. Vrdolyak, D. Zeilenga, and M. Vondra

Nays: None

Absent: R. Ferraro, L. Hartwig, and G. Wilcox

Commissioner Wilcox returned to the meeting at 9:03 P.M.

### **ACCOUNTS PAYABLE**

Commissioner Poole moved to approve the Accounts Payable in the amount of \$590.00 subject to submission of all contractually required documentation. Seconded by Commissioner Feltes and unanimously approved by a Roll Call Vote:

Ayes: R. Benson, E. Chaplin, T. Feltes, G. Mathews, W. Mueller, W. Murphy, A. Poole, J. Vrdolyak, G. Wilcox, D. Zeilenga, and M. Vondra

Nays: None

Absent: R. Ferraro and L. Hartwig

### **PUBLIC COMMENTS**

None

### **EXECUTIVE SESSION**

After confirming there was no need for the Board to go into Executive Session for a second time, Chairman Vondra stated that due to the lack of a quorum the special subcommittee of Committee chairs and Chairman Vondra would need to meet prior to the February Capital Improvement Plan meeting to continue the discussion on the performance of the General Manager, including goals and objectives.

Commissioner Wilcox moved to adjourn the meeting at 9:05 P.M. Seconded by Commissioner Chaplin and unanimously approved by a Voice Vote.

All voted aye. Motion carried.

DU PAGE WATER COMMISSION  
WATER FUND  
CASH BASIS GENERAL LEDGER  
STATEMENT OF REVENUES & EXPENDITURES  
JANUARY 31, 2006

|                                   | CURRENT MONTH    |                  |                  | YEAR TO DATE      |                   |                    |
|-----------------------------------|------------------|------------------|------------------|-------------------|-------------------|--------------------|
|                                   | FY 2006          | FY 2005          | INC - (DEC)      | FY 2006           | FY 2005           | INC - (DEC)        |
| <b>REVENUE</b>                    |                  |                  |                  |                   |                   |                    |
| WATER SALES                       | \$ 3,560,411     | 3,391,074        | 169,337          | 39,853,572        | 39,207,687        | 645,885            |
| SALES TAX                         | 2,644,340        | 2,704,574        | (60,234)         | 25,218,553        | 24,568,166        | 650,387            |
| INVESTMENT INCOME                 | 221,616          | 130,250          | 91,366           | 3,218,632         | 1,153,013         | 2,065,619          |
| OTHER INCOME                      | -                | 75               | -                | 210               | 109,805           | (109,595)          |
| <b>TOTAL REVENUE</b>              | <b>6,426,367</b> | <b>6,225,973</b> | <b>200,469</b>   | <b>68,290,967</b> | <b>65,038,671</b> | <b>3,252,296</b>   |
| <b>EXPENSES</b>                   |                  |                  |                  |                   |                   |                    |
| PERSONAL SERVICES                 | 329,203          | 219,758          | 109,445          | 2,276,347         | 4,684,605         | (2,408,258)        |
| PROFESSIONAL SERVICES             | 21,980           | 27,384           | (5,404)          | 56,125            | 182,324           | (126,199)          |
| CONTRACTUAL SERVICES              | 22,719           | 62,093           | (39,374)         | 360,260           | 597,604           | (237,344)          |
| INSURANCE                         | 6,930            | 5,967            | 963              | 623,645           | 754,094           | (130,449)          |
| ADMINISTRATIVE COSTS              | 34,659           | 18,857           | 15,802           | 179,856           | 107,535           | 72,321             |
| WATER SUPPLY COSTS                | 3,122,887        | 3,429,410        | (306,523)        | 38,375,753        | 31,145,513        | 7,230,240          |
| BOND PRINCIPAL & INTEREST EXPENSE | -                | -                | -                | 18,493,319        | 19,427,922        | (934,603)          |
| LAND AND RIGHT OF WAY             | -                | -                | -                | -                 | 500               | (500)              |
| CAPITAL EQUIPMENT PURCHASES       | 18,134           | 46,604           | (28,470)         | 1,827,523         | 123,260           | 1,704,263          |
| <b>TOTAL OPERATING EXPENSES</b>   | <b>3,556,512</b> | <b>3,810,073</b> | <b>(253,561)</b> | <b>62,192,828</b> | <b>57,023,357</b> | <b>5,169,471</b>   |
| <b>NET OPERATING INCOME</b>       | <b>2,869,855</b> | <b>2,415,900</b> | <b>454,030</b>   | <b>6,098,139</b>  | <b>8,015,314</b>  | <b>(1,917,175)</b> |
| =====                             |                  |                  |                  |                   |                   |                    |

FUNDS CONSIST OF:

|                                    | January 31, 2006 |                  | January 31, 2005 |                    |
|------------------------------------|------------------|------------------|------------------|--------------------|
| PETTY CASH                         | 800              |                  | 800              |                    |
| CASH AT BANK ONE                   | 7,526            |                  | 3,396            |                    |
| CASH AT OAKBROOK BANK LOCK BOX     | 1,000            |                  | 181,383          |                    |
| CASH AT VILLA PARK TRUST & SAVINGS | 28,059           |                  | 4,648            |                    |
| <b>TOTAL CASH</b>                  | <b>37,385</b>    |                  | <b>190,227</b>   |                    |
|                                    | January 31, 2006 | January 31, 2005 | % CHANGE         |                    |
| ILLINOIS FUNDS MONEY MARKET        | 20.10%           | 9.9%             | 82.0%            | 31,028,675         |
| ILLINOIS FUNDS PRIME FUND          | 16.58%           | 21.3%            | -30.4%           | 25,600,784         |
| GOVERNMENT MONEY MARKET FUNDS      | 0.01%            | 0.0%             | -35.7%           | 16,269             |
| U. S. TREASURY INVESTMENTS         | 12.36%           | 10.9%            | 1.8%             | 19,082,361         |
| U. S. AGENCY INVESTMENTS           | 33.78%           | 42.5%            | -28.7%           | 52,146,120         |
| CERTIFICATES OF DEPOSIT            | 17.17%           | 15.4%            | 0.0%             | 26,500,000         |
| <b>TOTAL INVESTMENTS</b>           | <b>100.0%</b>    | <b>100.0%</b>    | <b>-12.6%</b>    | <b>154,374,209</b> |
| <b>TOTAL FUNDS</b>                 |                  |                  |                  | <b>172,217,673</b> |
|                                    |                  |                  |                  | 154,411,594        |
|                                    |                  |                  |                  | 172,407,900        |
| =====                              |                  |                  |                  |                    |


NOTE 1 - NEGATIVE AMOUNT DUE TO MATURITY OF INVESTMENT PURCHASED AT ABOVE PAR PRICE



# DuPage Water Commission

## MEMORANDUM

TO: Chairman and Commissioners

FROM: Robert L. Martin, P.E.   
General Manager

DATE: February 1, 2006

SUBJECT: Renaming the DuPage Water Commission Facility

Attached find the information requested on both Robert T. Palmer and James J. Holzwart in consideration of renaming the DuPage Water Commission.

## **Robert T. Palmer**

Robert T. Palmer, Elmhurst's City Manager for more than 30 years, was a driving force behind the move for DuPage County municipalities to obtain Lake Michigan water allocations and bring Lake Michigan water to DuPage County. His mission to bring Lake Michigan water to DuPage County took more than 20 years to accomplish.

On behalf of the Tree Town Water Commission, he started negotiations with the City of Chicago to bring Lake Michigan water via the City to three towns in DuPage County. The then three town commission increased to a ten town commission, which retained engineers and authorized reports prepared to obtain a Lake Michigan Water Supply for governmental entities in DuPage County from the City of Chicago. Mr. Palmer, along with Don Eckmann, a partner with Alvord, Burdick & Howson, the Commission's engineers, and Peter Ernst, Elmhurst's attorney, went from town to town attending monthly council meetings to present costs and benefits of a Lake Michigan water supply for each community. Mr. Palmer was successful in persuading the towns to participate in the then DuPage Water Commission by explaining the benefits of a Lake Michigan water supply even though the lake supply would treble the cost of their well water supplies. The new DuPage Water Commission's costs were paid by the participating town's contributions. Mr. Palmer kept the towns informed of the Commission's progress in obtaining a lake water supply on an almost continuous basis. Mr. Palmer participated in negotiations and helped develop the present Water Supply Contract between the DuPage Water Commission and the City of Chicago.

For many years Mr. Palmer was the Executive Secretary of the various predecessor water commissions and, upon retiring from the City of Elmhurst, he was appointed General Manager of the DuPage Water Commission, a position he held until December 1985 when due to health reasons he retired. Even after his retirement from the DuPage Water Commission, he remained active in promoting passage of the referendum that allowed the Commission to construct the Lake Michigan Water Supply System. He has been referred to as "the father of the water commission."

## **James J. Holzwart**

James J. Holzwart, was General Manager of the DuPage Water Commission for 20 years before his retirement in 2004. During the first years of his tenure, he was responsible for the creation of the second largest water system in the State of Illinois. Under his guidance, \$350 million of bonds were sold, contracts were signed with 23 communities, state legislation passed, and a water works consisting of 2.3 miles of 12 ft. diameter tunnel, a 220 MGD pumping station, the largest potable water pumping station in Illinois, a 185 MGD pumping station and administration building, 140 miles of pipeline ranging in size from 12 to 96 in. diameter, which included the first use of steel watermain in the Midwest, 60 million gallons of underground storage, 32.5 million gallons of above ground storage in 5 standpipes and 64 metering stations was constructed on schedule, within budget, and without litigation.

After completion of the initial project, which resulted in over ¾ million people in DuPage County receiving a permanent, reliable and high quality water supply, he foresaw the need to expand and strengthen the distribution and supply system, which resulted in an additional 42 miles of transmission mains ranging in size from 48 to 72 in. diameter. Today, the DuPage Water Commission supplies water to 25 municipalities, 1 national laboratory, and 1 private utility with 7 service areas -- aggregating almost 1 million people.

Dear Bob

I was totally surprised when at the meeting that there was a motion to name the building.

I don't think that we should change from DuPage Water Commission headquarters.

My thought would be to have some plate glass on the wall of the conference room, with the following lettering in gold print.

Honor Roll

FOR DUPAGE WATER COMMISSION

ORIGINATORS - ROBERT PALMER AND JACK KYDEFFER

GENERAL MANAGERS

JAMES HOLSWARTH 1984?-2003

They space to add

PRESIDENTS

GEORGE CONGREVE (DATES)

JOEL HERTER (DATES)

they space to add

~~WATER~~

COMMISSIONERS


List All who served

Think about this and please let the other commissioners know about this proposal

Ray Benson

DATE: February 01, 2006

## REQUEST FOR BOARD ACTION

|  |   |                               |  |
|--|---|-------------------------------|--|
| <b>AGENDA SECTION</b>  | Omnibus Vote Requiring Majority Vote  | <b>ORIGINATING DEPARTMENT</b> | Finance  |
| <b>ITEM</b>  | An Ordinance of the DuPage Water Commission, Counties of DuPage, Cook and Will, Illinois, Abating the 2005 Tax Levy for the \$93,970,000 General Obligation Water Refunding Bonds, Series 2001, of the Commission<br><br>Ordinance No. O-1-06 | <b>APPROVAL</b>               |  |
| <p>The Commission has on hand funds sufficient to provide for payment of principal and interest on the Commission's outstanding General Obligation Bonds up to and including March 1, 2007. As a result, there is no need for the property tax levy previously made by the Commission to pay for such debt service and Ordinance No. O-1-06 would therefore fully abate the 2005 tax levy.</p> |   |                               |  |
| <b>MOTION:</b> To approve Ordinance No. O-1-06.  |   |                               |  |



## DuPAGE WATER COMMISSION

## ORDINANCE NO. O-1-06

AN ORDINANCE OF THE DuPAGE WATER COMMISSION,  
COUNTIES OF DuPAGE, COOK AND WILL, ILLINOIS,  
ABATING THE 2005 TAX LEVY FOR THE \$93,970,000 GENERAL  
OBLIGATION WATER REFUNDING BONDS, SERIES 2001, OF THE COMMISSION

WHEREAS the Board of Commissioners (the "Board") of the DuPage Water Commission, Counties of DuPage, Cook and Will, Illinois (the "Commission") does hereby find and determine as follows:

A. Pursuant to Ordinance Number O-12-01 of the Commission (the "Bond Ordinance") as adopted June 14, 2001, by the Board, the Commission has issued \$93,970,000 General Obligation Water Refunding Bonds, Series 2001 (the "Bonds").

B. Section 9 of the Bond Ordinance, as amended by the Bond Order dated as of August 23, 2001, sets forth a tax levy for the payment of interest on and principal of the Bonds up to and including March 1, 2007, in the amount of \$13,117,900.00. The taxes so levied constitute a portion of the "Pledged Taxes" as defined in the Bond Ordinance.

C. Section 13 of the Bond Ordinance sets forth the procedures by which the Commission may from time to time abate the levy of Pledged Taxes.

D. In accordance with the procedures set forth in said Section 13, the Board intends now to abate the levy of Pledged Taxes for the year 2005 (the "2005 Levy").

E. The Commission has on hand and lawfully available the sum of \$13,117,900.00 derived from sales taxes and other lawfully available funds sufficient to provide for payment of interest on and principal of the Bonds due up to and including March 1, 2007.

F. Sufficient funds are available for the purpose of fully abating the 2005 Levy.

NOW, THEREFORE, BE IT ORDAINED by the Board of Commissioners of the DuPage Water Commission, Counties of DuPage, Cook and Will, Illinois as follows:

Section 1. Incorporation of Preambles

The Board hereby finds that the recitals contained in the preambles to this Ordinance are true, correct and complete and does incorporate them into this Ordinance by this reference.

Section 2. Abatement Declarations

A. The Board hereby declares and determines that the amounts of funds available from lawfully available sources ("Available Funds") to enable the abatement of the 2005 Levy is not less than \$13,117,900.00.

B. The Board hereby appropriates the Available Funds to pay interest on and principal of the Bonds.

C. From the Available Funds, the Treasurer of the Commission is hereby authorized and directed to deposit a sum sufficient to pay the interest on and principal of the Bonds due up to and including March 1, 2007, into the Bond Fund as soon as possible, without further order or direction from the Board; and upon performing each of said acts, the Treasurer shall officially notify the Clerk of the Commission.

D. The entire 2005 Levy in the amount of \$13,117,900.00 is hereby abated.

E. Upon receipt of notification from the Treasurer of deposit into the Bond Fund as hereinabove provided, the Clerk of the Commission is hereby authorized and directed to file a certified copy of this abatement ordinance with the County Clerks of the

Counties of DuPage, Cook and Will; and such filing shall constitute full and proper authority for said County Clerks to abate the 2005 Levy.

Section 3. County Clerks to Abate

Upon the filing of this abatement ordinance, the County Clerks as aforesaid shall completely abate the 2005 Levy.

Section 4. Superseder and Effective Date

All ordinances, resolutions, motions and orders, or parts thereof, in conflict herewith, are to the extent of such conflict hereby superseded, and this Ordinance shall be in full force and effect upon its passage and approval.

AYES:

NAYS:

ABSENT:

ADOPTED this \_\_\_\_ day of \_\_\_\_\_, 2006

ATTEST:

\_\_\_\_\_  
Chairman, DuPage Water Commission  
Counties of DuPage, Cook and Will,  
Illinois

\_\_\_\_\_  
Clerk

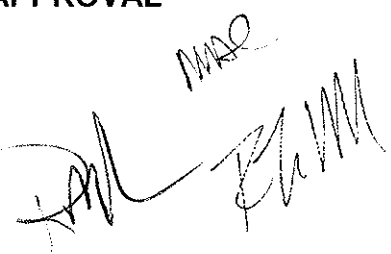
RECORDED in Commission Records: \_\_\_\_\_

ATTEST:

\_\_\_\_\_  
Clerk

DATE: February 01, 2006

## REQUEST FOR BOARD ACTION

|   |  |                               |  |
|---|--|-------------------------------|--|
| <b>AGENDA SECTION</b>   | Omnibus Vote Requiring Majority Vote   | <b>ORIGINATING DEPARTMENT</b> | Finance  |
| <b>ITEM</b>   | An Ordinance Transferring Appropriations Within Certain Funds for the Fiscal Year Commencing May 1, 2005 and Ending April 30, 2006<br><br>Ordinance No. O-2-06 | <b>APPROVAL</b>               |  |
| <p>Section 3 of the Illinois Municipal Budget Law (50 ILCS 330/3), as amended, authorizes transfers between the various line items within any fund. Staff has determined that it is necessary to make certain transfers among line items within certain funds. This Ordinance allows for those transfers.</p> <p>Appropriation transfers are proposed for Cost of Worker's Compensation. The increase in Cost of Worker's Compensation is because of higher than budgeted premium increase.</p> |  |                               |  |
| <b>MOTION:</b> To approve Ordinance No. O-2-06.   |  |                               |  |

## DuPAGE WATER COMMISSION

## ORDINANCE NO. O-2-06

AN ORDINANCE TRANSFERRING  
APPROPRIATIONS WITHIN CERTAIN FUNDS  
FOR THE FISCAL YEAR COMMENCING  
MAY 1, 2005 AND ENDING APRIL 30, 2006

WHEREAS, on the 14<sup>th</sup> day of July, 2005, the Board of Commissioners of the DuPage Water Commission, Counties of DuPage, Cook and Will, Illinois adopted Ordinance No. O-9-05 being an Annual Budget and Appropriation Ordinance for the Fiscal Year Commencing May 1, 2005 and Ending April 30, 2006; and

WHEREAS, the Board of Commissioners has determined that it is appropriate to make certain transfers among items within certain funds as set forth in this Ordinance; and

WHEREAS, Section 3 of the Illinois Municipal Budget Law (50 ILCS 330/3), as amended, authorizes transfers between the various line items within any fund in such Ordinance; and

WHEREAS, such transfers do not exceed in the aggregate 10% of the total amount appropriated in the fund within which they are made:

NOW, THEREFORE, BE IT ORDAINED by the Board of Commissioners of the DuPage Water Commission, Counties of DuPage, Cook and Will, Illinois, as follows:

SECTION ONE: The sums of money hereinafter set forth are hereby transferred from the unexpended balance of the specified line items in the various funds of the Commission and are hereby added to the specified line items in the same fund all as set forth as follows:

DU PAGE WATER COMMISSION  
APPROPRIATION TRANSFER ORDINANCE  
MAY 1, 2005 TO APRIL 30, 2006

| ACCT #                  | ACCOUNT TITLE                                    | BUDGET/<br>APPROPRIATION<br>AMOUNT | TRANSFER<br>INCREASE<br>(DECREASE) | AMENDED<br>APPROPRIATION<br>AMOUNT |
|-------------------------|--|------------------------------------|------------------------------------|------------------------------------|
| WATER FUND EXPENDITURES |  |                                    |                                    |                                    |
| WF-1700                 | COST OF FIXED ASSETS ACQUIRED                    | 25,834,900                         |                                    | 25,834,900                         |
| WF-3190                 | LEGISLATIVE TRANSFER TO DU PAGE COUNTY           | 15,000,000                         |                                    | 15,000,000                         |
| WF-3330                 | GENERAL OBLIGATION BOND PRINCIPAL PAYMENTS       | 9,725,000                          |                                    | 9,725,000                          |
| WF-3340                 | REVENUE BOND PRINCIPAL PAYMENTS                  | 8,275,000                          |                                    | 8,275,000                          |
| WF-4300                 | CUSTOMER REBATES                                 | 0                                  |                                    | 0                                  |
| WF-6110                 | SALARIES OF COMMISSION PERSONNEL                 | 2,435,776                          |                                    | 2,435,776                          |
| WF-6121                 | COST OF PENSION PROGRAM                          | 334,597                            |                                    | 334,597                            |
| WF-6122                 | COST OF MEDICAL/LIFE INSURANCE BENEFITS          | 539,044                            |                                    | 539,044                            |
| WF-6123                 | COST OF FEDERAL PAYROLL TAXES                    | 221,830                            |                                    | 221,830                            |
| WF-6128                 | STATE UNEMPLOYMENT TAX EXPENSE                   | 5,355                              |                                    | 5,355                              |
| WF-6131                 | COST OF TRAVEL FOR MEETINGS & INSPECTIONS        | 21,531                             |                                    | 21,531                             |
| WF-6132                 | COST OF PERSONNEL TECHNICAL TRAINING             | 37,375                             |                                    | 37,375                             |
| WF-6133                 | STAFF PROFESSIONAL DEVELOPMENT EXPENSES          | 70,813                             |                                    | 70,813                             |
| WF-6191                 | PERSONNEL RECRUITING EXPENSES                    | 37,000                             |                                    | 37,000                             |
| WF-6231                 | COST OF BOND ISSUE ADVISORY SERVICES             | 0                                  |                                    | 0                                  |
| WF-6232                 | INVESTMENT CONSULTING EXPENSES                   | 107,563                            |                                    | 107,563                            |
| WF-6233                 | COST OF TRUST SERVICES                           | 46,406                             |                                    | 46,406                             |
| WF-6239                 | ARBITRAGE REBATE CALCULATION SERVICES EXPENSES   | 2,188                              |                                    | 2,188                              |
| WF-6251                 | COST OF GENERAL COUNSEL SERVICES                 | 100,000                            |                                    | 100,000                            |
| WF-6252                 | COST OF BOND COUNSEL SERVICES                    | 2,500                              |                                    | 2,500                              |
| WF-6253                 | COST OF SPECIAL COUNSEL SERVICES                 | 100,000                            |                                    | 100,000                            |
| WF-6258                 | LEGAL NOTICE PUBLICATION EXPENSES                | 3,750                              |                                    | 3,750                              |
| WF-6259                 | COST OF CIVIL LITIGATION DEFENSE                 | 31,250                             |                                    | 31,250                             |
| WF-6310                 | COST OF AUDIT SERVICES                           | 67,953                             |                                    | 67,953                             |
| WF-6320                 | COST OF OUTSIDE ACCOUNTING SERVICES              | 0                                  |                                    | 0                                  |
| WF-6350                 | COST OF INSURANCE CONSULTING SERVICES            | 0                                  |                                    | 0                                  |
| WF-6381                 | COST OF UTILITY MAPPING SYSTEM DESIGN            | 0                                  |                                    | 0                                  |
| WF-6385                 | COST OF WATER TASTE & ODOR COMPLAINT STUDY       | 0                                  |                                    | 0                                  |
| WF-6389                 | COST OF ENGINEERING FOR MAJOR FACILITIES REPAIRS | 520,000                            |                                    | 520,000                            |
| WF-6391                 | SOIL TESTING SERVICES COSTS                      | 62,500                             |                                    | 62,500                             |
| WF-6392                 | COST OF STORAGE TANK INSPECTION SERVICES         | 0                                  |                                    | 0                                  |
| WF-6393                 | COST OF UTILITY MAP SCANNING SERVICES            | 0                                  |                                    | 0                                  |
| WF-6394                 | NEWSLETTER PUBLICATION COSTS                     | 6,250                              |                                    | 6,250                              |
| WF-6395                 | COST OF CONTRACTED FACILITIES MAINTENANCE LABOR  | 6,250                              |                                    | 6,250                              |
| WF-6396                 | COST OF VIDEO TAPING SERVICES                    | 0                                  |                                    | 0                                  |
| WF-6399                 | COST OF RECORD MICROFILM STORAGE                 | 87,313                             |                                    | 87,313                             |
| WF-6411                 | COST OF GENERAL LIABILITY INSURANCE              | 209,811                            |                                    | 209,811                            |
| WF-6412                 | COST OF PUBLIC OFFICIAL'S LIABILITY INSURANCE    | 105,000                            |                                    | 105,000                            |
| WF-6413                 | COST OF TEMPORARY CONSTRUCTION BONDS             | 904                                |                                    | 904                                |
| WF-6414                 | COST OF ENGINEER'S LIABILITY INSURANCE           | 0                                  |                                    | 0                                  |
| WF-6415                 | COST OF WORKER'S COMPENSATION INSURANCE          | 105,055                            | 10,000                             | 115,055                            |
| WF-6416                 | COST OF UMBRELLA LIABILITY INSURANCE COVERAGE    | 142,761                            |                                    | 142,761                            |
| WF-6417                 | COST OF ALL RISK-BUILDER'S INSURANCE             | 0                                  |                                    | 0                                  |
| WF-6421                 | COST OF PROPERTY INSURANCE                       | 588,340                            |                                    | 588,340                            |
| WF-6422                 | COST OF AUTOMOBILE INSURANCE                     | 0                                  |                                    | 0                                  |

DU PAGE WATER COMMISSION  
 APPROPRIATION TRANSFER ORDINANCE  
 MAY 1, 2005 TO APRIL 30, 2006

| ACCT #                        | ACCOUNT TITLE                                      | BUDGET/<br>APPROPRIATION<br>AMOUNT | TRANSFER<br>INCREASE<br>(DECREASE) | AMENDED<br>APPROPRIATION<br>AMOUNT |
|-------------------------------|--|------------------------------------|------------------------------------|------------------------------------|
| WF-6491                       | COST OF SELF INSURED CLAIMS                        | 62,500                             |                                    | 62,500                             |
| WF-6512                       | BUILDING ELECTRIC COSTS                            | 0                                  |                                    | 0                                  |
| WF-6513                       | GAS UTILITY EXPENSES                               | 44,688                             |                                    | 44,688                             |
| WF-6514                       | TELEPHONE UTILITY EXPENSES                         | 46,250                             |                                    | 46,250                             |
| WF-6521                       | COST OF GENERAL OFFICE SUPPLIES PURCHASES          | 42,000                             |                                    | 42,000                             |
| WF-6522                       | PURCHASE OF BOOKS & PUBLICATIONS                   | 14,150                             |                                    | 14,150                             |
| WF-6531                       | PRINTING EXPENSES                                  | 9,250                              |                                    | 9,250                              |
| WF-6532                       | POSTAGE & DELIVERY COSTS                           | 36,750                             |                                    | 36,750                             |
| WF-6540                       | COST OF DUES AND SUBSCRIPTIONS                     | 25,473                             |                                    | 25,473                             |
| WF-6550                       | COST OF REPAIRS AND MAINT. OF OFFICE EQUIPMENT     | 36,925                             |                                    | 36,925                             |
| WF-6590                       | ADMINISTRATIVE MEETING EXPENSES                    | 9,375                              |                                    | 9,375                              |
| WF-6611                       | COST OF WATER PURCHASES                            | 57,944,871                         |                                    | 57,944,871                         |
| WF-6612                       | ELECTRIC UTILITY EXPENSES                          | 2,941,250                          |                                    | 2,941,250                          |
| WF-6613                       | PURCHASE OF WATER CHEMICALS                        | 60,000                             |                                    | 60,000                             |
| WF-6614                       | COST OF WATER TESTING                              | 10,000                             |                                    | 10,000                             |
| WF-6620                       | COST OF REPAIRS AND MAINTENANCE OF BUILDINGS       | 1,127,061                          |                                    | 1,127,061                          |
| WF-6630                       | COST OF REPAIRS AND MAINTENANCE OF PIPELINES       | 5,408,438                          |                                    | 5,408,438                          |
| WF-6640                       | COST OF REPAIRS AND MAINT. OF VEHICLES & EQUIPMENT | 132,274                            |                                    | 132,274                            |
| WF-6721                       | GENERAL OBLIGATION BOND INTEREST PAYMENTS          | 3,680,115                          |                                    | 3,680,115                          |
| WF-6722                       | REVENUE BOND INTEREST PAYMENTS                     | 7,270,371                          |                                    | 7,270,371                          |
| WF-6800                       | LAND AND RIGHT-OF-WAY ACQUISITION COSTS            | 12,494                             |                                    | 12,494                             |
| WF-6920                       | COST OF WATER MAIN DEPRECIATION                    | 5,639,168                          |                                    | 5,639,168                          |
| WF-6930                       | COST OF WATER BUILDING DEPRECIATION                | 2,920,931                          |                                    | 2,920,931                          |
| WF-6940                       | COST OF PUMPING EQUIPMENT DEPRECIATION             | 222,339                            |                                    | 222,339                            |
| WF-6950                       | COST OF FURNITURE & EQUIPMENT PURCHASES            | 334,541                            |                                    | 334,541                            |
| WF-6960                       | COST OF MOTOR VEHICLES PURCHASES                   | 128,064                            |                                    | 128,064                            |
| WF-7100                       | CONSTRUCTION OF WATER METERING STATIONS            | 0                                  |                                    | 0                                  |
| WF-7200                       | CONSTRUCTION OF CHICAGO PUMPING STATION            | 0                                  |                                    | 0                                  |
| WF-7300                       | CONSTRUCTION OF DU PAGE PUMPING STATION            | 13,390,000                         |                                    | 13,390,000                         |
| WF-7400                       | CONSTRUCTION OF WATER SYSTEM STORAGE               | 1,950,000                          |                                    | 1,950,000                          |
| WF-7500                       | CONSTRUCTION OF WATER TRANSMISSION MAINS           | 7,800,000                          |                                    | 7,800,000                          |
| WF-7600                       | CONSTRUCTION OF WATER FEEDER MAINS                 | 0                                  |                                    | 0                                  |
| WF-7700                       | CONSTRUCTION OF PRESSURE ADJUSTING STATIONS        | 0                                  |                                    | 0                                  |
| WF-7800                       | SYSTEM DISINFECTION AND START UP EXPENSES          | 0                                  |                                    | 0                                  |
| WF-7910                       | COST OF CONSTRUCTION ENGINEERING                   | 2,240,550                          |                                    | 2,240,550                          |
| WF-7950                       | COST OF CONSTRUCTION LEGAL SERVICES                | 18,200                             |                                    | 18,200                             |
| WF-7960                       | COST OF CONSTRUCTION MATERIAL TESTING SERVICES     | 211,900                            |                                    | 211,900                            |
| WF-7970                       | COST OF CONSTRUCTION RIGHTS-OF-WAY AND EASEMENTS   | 68,250                             |                                    | 68,250                             |
| WF-7980                       | COST OF CAPITALIZED FIXED ASSETS                   | 0                                  |                                    | 0                                  |
| WF-7990                       | CONTINGENCY  | 8,979,813                          | (10,000)                           | 8,969,813                          |
| TOTAL WATER FUND EXPENDITURES |  | 187,652,006                        | 0                                  | 187,652,006                        |
| O-2-06                        |  | % TRANSFERRED                      | 0.01%                              |                                    |

SECTION TWO: These transfers shall be in full force and effect from and after adoption of this Ordinance.

SECTION THREE: This Ordinance shall be available for public inspection at the office of the DuPage Water Commission.

AYES:

NAYS:

ABSENT:

ADOPTED this \_\_\_\_ day of \_\_\_\_\_, 2006


\_\_\_\_\_  
Chairman

ATTEST:

\_\_\_\_\_  
Clerk



**REQUEST FOR BOARD ACTION**

|   |  |                               |  |
|---|--|-------------------------------|--|
| <b>AGENDA SECTION</b>   | Omnibus Vote Requiring Majority Vote   | <b>ORIGINATING DEPARTMENT</b> | Operations   |
| <b>ITEM</b>   | <p>A Resolution Approving and Authorizing the Execution of A New Pricing Schedule to the Master Electricity Supply Agreement with Constellation NewEnergy, Inc.</p> <p>Resolution No. R-6-06</p> | <b>APPROVAL</b>               |  |
| <p>Account Number: 01-60-6612.01</p> <p>After several years of obtaining the Commission's power supply from Constellation NewEnergy, the Commission moved on to ComEd's Interim Supply Service rate for the first quarter of 2006 in order to solicit proposals from a broad group of market suppliers. After a detailed evaluation of the five comprehensive responses received, SPI Energy Group (SPI), the Commission's Illinois electric market consultant, recommended that Constellation NewEnergy could best meet the Commission's electric supply needs regarding price and flexible pricing options.</p> <p>Because Constellation NewEnergy was the Commission's power supplier prior to moving to the ComEd Interim Supply Service, the Master Electric Supply Agreement with Constellation NewEnergy can continue to be used with the approval of a new Pricing Schedule to the Agreement that establishes the new pricing terms and length of service. SPI is recommending that, for the two year period April 2006 through March 2008, the Commission purchase three blocks of power at a fixed rate: (1) a Base Block which is for the full twenty-four month period of 2500 kw per hour for twenty-four hours-seven days per week; (2) a Summer On-Peak Block of 2500 kw per hour purchased from June 1, 2006 through September 30, 2006 for thirteen hours, five days per week (the ComEd summer peak period); and, (3) a Summer On-Peak Block of 2500 kw per hour purchased from June 1, 2007 through September 30, 2007 for thirteen hours, five days per week (the ComEd summer peak period). All hourly consumption not covered by these Blocks will float at market index prices. In the event the Commission's electricity needs are less than the Block energy purchased, Constellation NewEnergy will assist the Commission in making market based sales of such excess.</p> <p>SPI believes this option gives the Commission the potential to obtain approximately \$900,000 per year in savings over the next two years versus the prior Constellation NewEnergy (May-December 2005) variable rate pricing. <b>It is important to note that the final Schedule A pricing will be delivered on Thursday, February 9, 2006.</b></p> |  |                               |  |
| <b>MOTION:</b> To approve Resolution No. R-6-06.  |  |                               |  |

## DuPAGE WATER COMMISSION

## RESOLUTION NO. R-6-06

A RESOLUTION APPROVING AND AUTHORIZING  
THE EXECUTION OF A NEW PRICING SCHEDULE TO THE MASTER  
ELECTRICITY SUPPLY AGREEMENT WITH CONSTELLATION NEWENERGY, INC.

WHEREAS, pursuant to Resolution No. R-77-04, the Commission entered into a Master Electricity Supply Agreement with Constellation NewEnergy with specific pricing terms and length of service to be established by entering into Pricing Schedules as needed from time to time; and

WHEREAS, to date, three such Pricing Schedules have been recommended by SPI Energy Group (SPI), the Commission's Illinois electric market consultant, and accepted by the Commission; and

WHEREAS, after moving to ComEd's Interim Supply Service (ISS) rate for the first quarter of 2006 in order to solicit and evaluate proposals from potential electric power suppliers, SPI is recommending that a new variable rate Pricing Schedule (Schedule A) to the Master Electricity Supply Agreement be approved;

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of the DuPage Water Commission as follows:

SECTION ONE: The foregoing recitals are hereby incorporated herein and made a part hereof as findings of the Board of Commissioners of the DuPage Water Commission.

SECTION TWO: A new, fourth Schedule A to the Master Electricity Supply Agreement between the DuPage Water Commission and Constellation NewEnergy, Inc., in substantially the form attached hereto and by this reference incorporated herein

and made a part hereof as Exhibit 1 with such modifications as may be required or approved by the General Manager, shall be and it hereby is approved.

SECTION THREE: The General Manager of the DuPage Water Commission shall be and hereby is authorized and directed to execute the fourth Schedule A to the Master Electricity Supply Agreement between the DuPage Water Commission and Constellation NewEnergy, Inc., in substantially the form attached hereto as Exhibit 1 with such modifications as may be required or approved by the General Manager. Upon execution by the General Manager, the fourth Schedule A to the Master Electricity Supply Agreement between the DuPage Water Commission and Constellation NewEnergy, Inc., and all things provided for therein, shall be deemed accepted by the DuPage Water Commission without further act.

SECTION FOUR: This Resolution shall be in full force and effect from and after its adoption.

AYES:

NAYS:

ABSENT:

ADOPTED this \_\_\_\_\_ day of \_\_\_\_\_, 2006.

\_\_\_\_\_  
Chairman

ATTEST:

\_\_\_\_\_  
Clerk

## Exhibit 1



## Schedule A

**Constellation NewEnergy, Inc. ("NewEnergy")**  
**Illinois Custom Block Schedule A**  
**Pricing Expiration Date: February 1, 2006**  
**Customer: DuPage Water Commission**

This Custom Block Pricing Schedule A is entered into pursuant to and in accordance with a Master Electricity Supply Agreement executed on the 10<sup>th</sup> day of December, 2004, by and between NewEnergy and DuPage Water Commission, and is subject to all of the provisions, terms and conditions of such Master Electricity Supply Agreement. Notwithstanding anything to the contrary, any conflict between this Pricing Schedule and the Master Electricity Supply Agreement will be resolved in favor of this Pricing Schedule. Capitalized terms used herein but not defined will have the meanings ascribed to them in the Master Electricity Supply Agreement.

**Product Type: Custom Block.** The Block Energy Price(s) contained in the NewEnergy Electricity Charge are based on wholesale block energy prices for the contract term, captured on **January 30, 2006** and are only good until 2 p.m. CPT on the Expiration Date. Each Block Energy Purchase shall be for a specific number of kilowatt hours of power delivered at the appropriate wholesale zonal delivery point on a specific schedule for a specific period of time in a specific Zone (the "Terms"). All Block Energy Purchases shall be on a firm take-or-pay basis, meaning that Customer shall pay for all of the Block Energy Purchase electricity that is tendered by NewEnergy pursuant to the Terms, regardless of whether the electricity is accepted or used by Customer. The electricity needs of Customer's Account in excess of the Block Energy Purchase shall be served by Market Based Purchases (as described below). In the event that the electricity needs of Customer's Account are less than the Block Energy Purchase, NewEnergy shall, on behalf of Customer, make Market Based Sales of such excess Block Energy Purchase (as described below). Notwithstanding the foregoing, nothing in this Agreement shall relieve Customer from its obligation to pay for the entire Block Energy Purchase(s). **In the event that any of the Accounts are not served by interval meters, Customer will be ineligible for this Product from NewEnergy, and Customer agrees and acknowledges that NewEnergy will serve such Customer Account(s) under the terms of a Fixed Price Pricing Schedule.** In such an event, the Parties will execute a new Pricing Schedule to evidence such election by Customer for those Accounts.

**Price.** During the term of this Agreement, Customer covenants and agrees to pay the following (the "**NewEnergy Electricity Charge**"): (A) the "**Cost of Block Energy Purchases**"; plus (B) "**Cost of Market Based Purchases**"; less (C) "**Market Based Sales**"; plus (D) "**Capacity Charges**", all as reflected on its monthly invoices from NewEnergy and as defined below.

### PS 1. Certain Definitions.

"**Administration Fee**" shall equal the amount specified herein in this Schedule A for each Account for charges including, but not limited to, billing, metering and securing interval data.

"**Ancillary Service Charges**" means the ancillary service charges currently set forth in the applicable Rider TS Utility tariff, provided that to the extent they are no longer included in the applicable Rider TS Utility tariff, Ancillary Service Charges shall mean the applicable ISO Open Access Transmission Tariff charges, whether set forth in such tariff or being market-based, multiplied by the total retail energy consumption.

"**Billing Agent**" means NewEnergy as the authorized recipient of Customer's past and future billing information and energy usage data, including all notices relating to payment, rates, charges, fees, disconnection and continued service.

"**Balancing Operating Reserves Charge**" shall equal the product of (i) the hourly total of Market Based Purchases or Unused Energy; multiplied by the (ii) applicable daily Balancing Operating Reserves Rate.

"**Balancing Operating Reserves Rate**" is the daily Balancing Operating Reserves rate as published by PJM, expressed in dollars per kWh.

"**Block Energy Price**" means the applicable fixed energy price measured in dollars per kWh (\$/kWh) set forth in this Schedule A.

"**Block Energy Purchase(s)**" means the amount of Block Energy, expressed in kWh, which shall be equal to the product of the applicable Block Size(s) in kW, multiplied by the number of applicable hours as designated in this Schedule A.

"**Capacity Price**" is the capacity price in dollars per kWh (\$/kWh) for fulfilling the PJM capacity obligation for the Account as set forth in this Schedule A.

"**Delivery Point**" means existing and future points of interconnection between the ISO-controlled grid or a third-party transmission system and/or distribution system, as applicable, and the Utility's transmission system and/or distribution system.

"**End Date**" means the last billing cycle date of the Utility's monthly billing cycle for the month and year specified on the Account Schedule to this Pricing Schedule.

"**Imbalance Charges**" shall include the Market Based Purchases and the Market Based Sales as both terms are defined herein.

"**ISO**" means PJM-West, L.L.C. ("PJM"), or other entity approved by the Federal Energy Regulatory Commission or other applicable regulatory body, that provides transmission service within Commonwealth Edison Company's ("ComEd") service territory. undisputed

"**Late Payment Charge**" means 1.5 % of the total dollar amount set forth on the invoice as due and payable from Customer.

"**Line Loss Charges**" reflect costs associated with line losses and are applicable to the Block Energy Purchases, Market Based Purchases and the Market Based Sales.

"**Market Based Purchases**" expressed in kWh means the sum of the following values each hour, if such amount is a positive number, computed as (i) the total actual energy consumed during a given hour, less (ii) the applicable Block Energy Purchase for that hour.

"NewEnergy Electricity Charge" shall mean the total of the following costs for the services provided by NewEnergy for the Account(s) pursuant to this agreement: (A) the "Cost of Block Energy Purchases"; plus (B) "Cost of Market Based Purchases"; less (C) "Market Based Sales"; plus (D) "Capacity Charges". The aforementioned costs shall be determined according to following calculations:

- A. **Cost of Block Energy Purchases** for each billing period shall equal the product of the applicable (i) Block Energy Purchase and the resulting line losses; and (ii) Block Energy Price.
- B. **Cost of Market Based Purchases** for each billing period shall equal the sum of each hour's (i) Market Based Purchases and resulting line losses; multiplied by (ii) the sum of (a) the applicable PJM Real-Time Hourly LMP; (b) plus applicable Balancing Operating Reserves Rate; plus (c) the Operation Cost as set out according to this Schedule A.
- C. **Market Based Sales** for each billing period shall equal the sum of each hour's (i) Unused Energy and resulting line losses; multiplied by (ii) the sum of (a) the applicable PJM Real-Time Hourly LMP; (b) less applicable Balancing Operating Reserves Rate; less (c) the Operation Cost as set out according to this Schedule A.
- D. **Capacity Charges** for each billing period shall equal Capacity Price multiplied by the aggregate energy consumed for the billing period.

The foregoing charges set forth in (A) through (D) are referred to herein as the "NewEnergy Electricity Charge". The NewEnergy Electricity Charge does not include or cover any Utility Charges related to distribution and other services, which such charges shall be the sole responsibility of Customer; Transmission Charges; Imbalance Charges; or Line Loss Charges. In the event that the ISO changes the applicable transmission charges or the Ancillary Service Charges are no longer included in the applicable Rider TS Utility tariff, NewEnergy will have the right to adjust your price to reflect a pass-through of the extra costs to NewEnergy. Furthermore, NewEnergy shall have no obligation to enroll or supply electricity to any Account(s) not identified in this Pricing Schedule.

**"Notice Period"** means the 7 day period following written notice from NewEnergy to Customer informing Customer of any amounts due under this Agreement.

**"On-Peak"** refers to the hours of 9:00 a.m. CPT to 10:00 p.m. CPT on Monday through Friday, except on days on which the Utility holidays

**"Off-Peak"** refers to specifically those hours that are not defined herein as On-Peak hours. are generally observed.

**"Operation Cost"** is a fixed charge expressed in Dollars per kWh (\$/kWh) that includes, but is not limited to, NewEnergy's operating and administrative costs for the services provided hereunder.

**"Payment Date"** means that date that is nineteen (19) days after the date on the invoice.

**"PJM Real-Time LMP Index"** means the PJM Real-Time LMP applicable for the Customer's retail load settlements (currently the ComEd Zone) as published by PJM, expressed in dollars per kWh.

**"Rate Retail Customer Delivery Service" ("RCDS")** means Retail Customer Delivery Service-Nonresidential, as described under the applicable Utility or the ComEd tariff that provides the terms, conditions, and charges under which ComEd delivers electricity to nonresidential retail customers on an unbundled basis.

**"Switch Date"** means the first date of delivery of electricity to the Account(s) and is subject to Utility's acceptance and enrollment of Account(s).

**"Transmission Charges"** are the applicable Rider TS transmission service charges and other charges imposed by the ISO for use of the Utility or ISO's transmission system and which may include a PJM Administrative charge, and charges associated with congestion.

**"Unused Energy"** expressed in kWh means the sum of the following values each hour, if such amount is a positive number, computed as (i) the applicable Block Energy Purchases for a given hour, less (ii) the total actual energy consumed for that hour.

**"Utility Charges"** means (i) all delivery services or Commonwealth Edison Company costs, charges, and fees, due under Rate RCDS or otherwise, including without limitation Rate CTC - Customer Transition Charges or Rate CTC-MY, (ii) other applicable Commonwealth Edison Company tariff charges associated with Customer's use of Utility's distribution network, which charges may include meter rental and installation charges, distribution facilities charges, customer charge, instrument funding charges, franchise fees, lighting charges, public programs, Rider 28 charges, and decommissioning charges; and (iii) imbalance penalties and fees.

**PS 2.1 Initial Term.** With respect to the Account(s) set forth below, the term of this Pricing Schedule shall commence on the "Start Date(s)" and end on the "End Date(s)", both as specified below, unless extended upon the mutual written agreement of the Parties or as otherwise provided in this Pricing Schedule. NewEnergy will use commercially reasonable efforts to begin service to the Account(s) on the Start Date(s) set forth below, but if NewEnergy is unable to enroll one or more of the Account(s) by such date as a result of circumstances beyond NewEnergy's control (including Customer's failure to notify the Utility that it has selected NewEnergy as its supplier or any acts or omissions of the Utility), the Start Date will commence on the next regularly scheduled Utility meter read date in the month and year following successful enrollment of such Account(s).

In the event that enrollment is delayed due to negligence by NewEnergy, NewEnergy shall, at its sole discretion and with notification to Customer either (i) enroll Customer for the number of missed meter read cycles at the same negotiated price as set forth in the Pricing Schedule or (ii) credit Customer's Account(s), if positive, with the difference between what the Customer paid during the missed meter read cycles to a third party and what Customer would have paid to NewEnergy for such period, subject to Customer's obligation to mitigate its costs and NewEnergy's right to receive reasonable documentation from Customer supporting its payment to such third party.

**PS 2.2 Renewal Terms.** Nothing in the Agreement (including this Pricing Schedule) shall be deemed to require or otherwise obligate NewEnergy to offer to extend the term of this Pricing Schedule (and thus send a renewal notice to Customer). Furthermore, where NewEnergy has sent a renewal notice to Customer, NewEnergy shall have the right to withdraw such renewal notice without penalty or prejudice at any time prior to the Expiration Date, and following such withdrawal shall have no obligation to continue to provide service to the Account(s) past the Expiration Date.

**PS2.3 Invoicing and Payment.** Customer shall receive a single bill from NewEnergy and shall be billed for amounts due under this Pricing Schedule and the Agreement as follows: Customer will receive one invoice from NewEnergy that includes (A) the Block Energy Charges, (B) Utility Charges, (C) Imbalance Charges, (D) Line Loss Charges; (E) Transmission Service Charge; (F) PJM Administration Charge; (G) a Capacity Charge; and (H) the Administration Fee for the Account(s). NewEnergy will pay any Utility Charges (including any late charges or penalties arising from NewEnergy's service for which NewEnergy shall indemnify and hold Customer harmless) during the term of this Agreement on behalf of Customer. Late payment charges may be included on a subsequent invoice and are payable on demand; provided, however, Customer may elect not more than five (5) times during the term of this Agreement for such late charge not to apply until twenty one (21) days following the date of invoice in the event payment is delayed as a consequence of an inability of Customer to obtain the necessary signature(s) for any required payment. In addition, interest will accrue daily on the amounts due to NewEnergy at a rate of 1.5% per month or the highest rate permitted by Law, whichever is less; provided, however, Customer may elect not more than five (5) times during the term of this Agreement for such late charges and interest payments not to apply until twenty one (21) days following the date of invoice in the event payment is delayed as a consequence of an inability of Customer to obtain the necessary signature(s) for any required payment.

NewEnergy reserves the right to adjust its billing cycle from time to time. Customer acknowledges that NewEnergy's ability to invoice Customer is dependent on the Utility's or ISO's ability to furnish NewEnergy with all necessary information. In the absence of such information, NewEnergy shall have the right to invoice Customer based on estimated meter readings or other estimated information. Customer's invoice will be adjusted the next billing cycle after which NewEnergy receives the actual consumption amount and other necessary information from the Utility or ISO, to reconcile any difference between estimated consumption and actual consumption or other matters. **Customer will be deemed to have waived any billing disputes unless presented to NewEnergy in writing within 180 days after the date on Customer's invoice. All other claims Customer may have related in any way to this Pricing Schedule and/or the products and services NewEnergy provides will be deemed waived if Customer fails to notify NewEnergy of such claims within 180 days after termination or expiration of this pricing Schedule.** Prior billing adjustments related to changes in consumption will be valued at the average energy rate billed for that account for that applicable billing cycle. Furthermore, to the extent that dollar amounts included on an invoice are for the benefit of the Utility, Customer shall also comply with the standard terms and conditions of the Utility applicable to payments owed to it. Payments to NewEnergy are subject to adjustments in subsequent invoices if, on the basis of verified information provided by the ISO, the Utility or otherwise, the amount of electricity delivered to the Customer is adjusted. Both Parties shall work together to investigate and resolve any dispute, and upon resolution, any amount determined to be due or credited shall be paid promptly with interest calculated according to this section. Customer shall have full responsibility for payment of any existing amounts owed to Utility. In the event that the Customer is deemed by the Utility to be ineligible to receive a single bill from NewEnergy, Customer agrees and acknowledges that NewEnergy will serve Customer's Account(s) under the terms of this Pricing Schedule, but NewEnergy will invoice Customer for NewEnergy Electricity Charges only, and Customer will be invoiced directly by the Utility for all other Utility, delivery, and other related charges.

**PS2.4 Usage Variance.** Customer acknowledges that the wholesale Block Energy Price, Block Energy Purchase and Capacity Price are based upon Customer's historical usage pattern(s) for the Account(s) identified on this Schedule A, and Customer's eligibility for Utility's Rate RCDS as of the Switch Date. Customer agrees to notify NewEnergy in advance of any material variance in consumption. Customer agrees to bear any actual and incremental charges resulting from any variance in consumption of more than zero percent (0%), as compared to the Block Sizes. NewEnergy, upon reasonable request, will provide Customer with documentation (subject to any confidentiality constraints) to support the calculation of charges and costs under this Section PS2.4. In order to comply with Utility's good faith scheduling requirements, NewEnergy will rely upon Customer's historical usage pattern or customer provided usage forecast during the Term of the Agreement. Customer further agrees in good faith to notify NewEnergy of any anticipated non-weather related material variances in its historic or customer provided forecasted usage pattern. Notwithstanding the foregoing, if Customer fails to comply with this provision and/or using energy as scheduled during the Term, the Customer may be subject to curtailments or interruption by EDC or RTO and be subject to imbalance penalties as outlined herein. **If one or more of Customer's facilities which are receiving electricity supply hereunder are closed, vacated, sold, consolidated or otherwise disposed of, then Customer may, to the extent permitted by applicable Law, terminate this Pricing Schedule with respect to the corresponding Accounts upon 30 days written notice to NewEnergy, in which event Customer may be liable to make an early termination payment to NewEnergy under Section T2.3 of the Master Electricity Supply Agreement. Customer shall use reasonable efforts to provide NewEnergy prompt prior written notice (but in no event less than 30 days) by facsimile or electronic mail before any significant change in the anticipated usage of electricity for any facility receiving service under this Pricing Schedule, including without limitation, changes due to permanent and expected equipment outages, plant or facility shutdowns, or changes in the operating hours of a facility.**

**PS2.5 Switching Onto and Off of Utility Supply Service.** To the extent permitted by Law, NewEnergy reserves the right, in its sole discretion and in accordance with applicable Law, to arrange for the supply of electricity to be provided to the Account(s) and to move the Account(s) onto and off of (i) the Utility's bundled tariff service then in effect; or (ii) alternate electricity supply sources to the extent such election does not bind the Customer to such rate, charge or service beyond the term of this Pricing Schedule. In addition, Customer hereby authorizes NewEnergy to execute any documents necessary to arrange for any multi-year Customer Transition Charge election that corresponds to the term of this Pricing Schedule. Customer agrees to execute in a timely manner any authorizations necessary to effectuate this process. Notwithstanding any move to the Utility's bundled tariff service then in effect; or any other electric supply service; the amount Customer shall be obligated to pay for such electric energy shall not exceed the NewEnergy Electricity Charge, and to the extent necessary NewEnergy shall credit against amounts Customer owes to NewEnergy, or if no such amounts are due to NewEnergy pay to Customer, on a monthly basis, an amount equal to the difference between the amount charged Customer by the Utility for such electricity (the "Utility Delivery Charge") and the otherwise applicable NewEnergy Electricity Charge, so long as the Utility Delivery Charge is greater than the NewEnergy Electricity Charge.

**PS2.6 NewEnergy and Utility Contact Information.** Customer may contact NewEnergy regarding its invoice or other matters concerning this Agreement at NewEnergy's Customer Service Department by toll-free telephone at (888) 638-4606. **CUSTOMER AGREES TO CONTACT ITS UTILITY IN THE EVENT OF A POWER OUTAGE OR OTHER ELECTRICITY RELATED EMERGENCY AT THE FOLLOWING TELEPHONE NUMBER: (800) 334-7661.**

**PS2.7 Resource Adequacy and Renewable Portfolio Standard Program Implementation.** NewEnergy Electricity Charges do not reflect the cost of any regulatory or legal requirements which impose an alternative resource adequacy construct or renewable portfolio standards on NewEnergy. Any such standards imposed by Law or regulatory order or otherwise that results in increased costs to NewEnergy shall be considered to be a Change in Law under the Master Electricity Supply Agreement. NewEnergy shall have the right to adjust upwards the amount payable by Customer under this Pricing Schedule to take into account any increased costs associated with such Change in Law. Such additional charges will be included in subsequent invoices to Customer.

**PS 2.8 Alternate Pricing Options.** At any time during the term of this Pricing Schedule, Customer may request other NewEnergy fixed and/or block standard pricing options then being generally offered. If the Parties agree on alternate pricing and terms, then Customer may convert from the variable pricing provided in this Pricing Schedule to the selected fixed or block pricing option without penalty. The Parties will execute a new Pricing Schedule to evidence Customer's election.

**Constellation NewEnergy, Inc. ("NewEnergy")**  
**Custom Block Electricity Service Agreement Schedule A**  
**Pricing Expiration Date: February 1, 2006**

| Account Number | Meter Number | Service Address                     | Start Date | End Date   |
|----------------|--------------|-------------------------------------|------------|------------|
| 0297187001     | 097113479    | 6161 Butterfield Road, Elmhurst, IL | 03/24/2006 | 03/25/2008 |

|  |  |
|--|--|
| Operation Cost:  | \$ 0.001per kWh                          |
| Administration Fee:  | \$ 69 per billing cycle                  |
| Block Size:<br>For Each On-Peak Hour<br>For Each Off-Peak Hour | 2500 kW<br>2500 kW                       |
| Block Energy Price:<br>On-Peak Hours<br>Off-Peak Hours         | \$ 0.05648 per kWh<br>\$ 0.05648 per kWh |
| Capacity Price:  | \$ 0.00114 per kWh                       |

| Account Number | Meter Number | Service Address                     | Start Date | End Date   |
|----------------|--------------|-------------------------------------|------------|------------|
| 0297187001     | 097113479    | 6161 Butterfield Road, Elmhurst, IL | 06/01/2006 | 09/30/2006 |

|                                      |                    |
|--------------------------------------|--------------------|
| Operation Cost:                      | \$ 0.001per kWh    |
| Block Size:<br>For Each On-Peak Hour | 2500 kW            |
| Block Energy Price:<br>On-Peak Hours | \$ 0.07952 per kWh |
| Capacity Price:                      | \$ 0.00114 per kWh |

| Account Number | Meter Number | Service Address                     | Start Date | End Date   |
|----------------|--------------|-------------------------------------|------------|------------|
| 0297187001     | 097113479    | 6161 Butterfield Road, Elmhurst, IL | 06/01/2006 | 09/30/2007 |

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|                                      |                    |
|--------------------------------------|--------------------|
| Operation Cost:                      | \$ 0.001per kWh    |
| Block Size:<br>For Each On-Peak Hour | 2500 kW            |
| Block Energy Price:<br>On-Peak Hours | \$ 0.07952per kWh  |
| Capacity Price:                      | \$ 0.00114 per kWh |

Any alteration, addition, or modification of the preprinted terms upon this Illinois Custom Block Schedule A shall be void and without any effect. Except as specifically modified herein, the Original Agreement remains unmodified and in full force and effect.



NewEnergy will provide a NewEnergy Contract Number upon receipt of the following by 2:00 p.m. CPT on the Pricing Expiration Date via facsimile to (312) 704-8530 (Attention: Contracts Administrator): (1) a fully completed and executed Master Agreement containing the NewEnergy Reference Number; (2) Customer's signature on this Illinois Custom Block Pricing Schedule A; and (3) a fully executed Designation of General Account Agent (GAA) form.

In witness whereof, the Parties have caused this Pricing Schedule to be executed on their behalf on the respective dates written below. This Pricing Schedule shall not be binding or enforceable against NewEnergy unless and until signed by an authorized representative of NewEnergy.

**CONSTELLATION NEWENERGY, INC.**

**CUSTOMER: Dupage Water Commission**

By: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Address for Notices:

Address for Notices:

550 W. Washington Blvd., Suite 300

\_\_\_\_\_

Chicago, Illinois 60661

\_\_\_\_\_

Attention: Contracts Administrator

\_\_\_\_\_

Facsimile: (312) 704-8530

\_\_\_\_\_

Telephone: (312) 704-9200

\_\_\_\_\_

Address for Receipt of Invoices:

\_\_\_\_\_

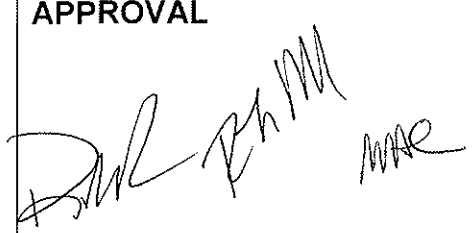
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NewEnergy Reference Number: IL-CE-CP CB-S

NewEnergy Contract Number: 60130091925387233

DATE: February 03, 2006

## REQUEST FOR BOARD ACTION

|   |   |                               |  |
|---|---|-------------------------------|--|
| <b>AGENDA SECTION</b>   | Omnibus Vote Requiring Majority Vote  | <b>ORIGINATING DEPARTMENT</b> | Finance  |
| <b>ITEM</b>   | A Resolution Retaining Nugent Consulting Group for Insurance and Risk Management Consulting Services<br><br>Resolution No. R-7-06 | <b>APPROVAL</b>               |  |
| Account Number: 01-60-6280<br><br>Nugent Consulting Group is an insurance and risk management consultant that previously provided consulting services to the Commission in connection with the re-bidding of insurance brokers. Staff desires to continue to retain the services of Nugent Consulting Group on an as needed basis in connection with general Commission operations and contractor insurance requirements and claims. Resolution No. R-7-06 would authorize staff to request such services from time to time, subject to a maximum total expenditure of \$20,000 without prior Board approval. |   |                               |  |
| <b>MOTION:</b> To approve Resolution No. R-7-06.  |   |                               |  |

## DuPAGE WATER COMMISSION

## RESOLUTION NO. R-7-06

A RESOLUTION RETAINING NUGENT CONSULTING GROUP  
FOR INSURANCE AND RISK MANAGEMENT CONSULTING SERVICES

WHEREAS, Nugent Consulting Group is an insurance and risk management consultant that previously provided insurance and risk management consulting services to the Commission in connection with the re-bidding of insurance brokers;

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of the DuPage Water Commission as follows:

SECTION ONE: The DuPage Water Commission hereby retains Nugent Consulting Group, at a total cost not to exceed \$20,000, to provide insurance and risk management services as needed from time to time in connection with Commission operations and contractor insurance requirements and claims.

SECTION TWO: This Resolution shall be in full force and effect from and after its adoption.

AYES:

NAYS:

ABSENT:

ADOPTED THIS \_\_\_\_ DAY OF \_\_\_\_\_, 2006.

\_\_\_\_\_  
Chairman

ATTEST:


\_\_\_\_\_  
Clerk



# DuPage Water Commission

## MEMORANDUM

TO: Chairman and Commissioners

FROM: Robert L. Martin, P.E.  
General Manager 

DATE: February 3, 2006

SUBJECT: Summary of Action Since Previous Meeting

1. A presentation was made to the DuPage County Board Public Works Committee on January 10, 2006.
2. Contract BOV-2/05 was executed on January 30, 2006. This matter was authorized by Resolution No. R-2-06.
3. The kick off meeting with Virchow, Krause & Company, LLP regarding auditing services of the Commission's expenses associated with the construction of the 12 foot diameter tunnel and the Lexington Pumping Station was held on January 31, 2006.



## DuPage Water Commission

### MEMORANDUM

TO: Chairman and Commissioners

CC: Richard Thorn, Treasurer  
Robert L. Martin, General Manager

FROM: Maureen A. Crowley *MAC*  
Staff Attorney

DATE: February 3, 2006

SUBJECT: Section 12(c) Process

For reasons that will be explained in greater detail below, before the Commission may enter into a Subsequent Contract with the County of DuPage, the requirements of Section 12(c) of the Charter Customer Contract must be complied with, eliminated by formal contract amendment, or waived by unanimous consent of the Charter Customers. As you may know, all of the Charter Customers that have recently considered waiving the requirements of Section 12(c) in connection with the proposed Subsequent Customer Contract with DuPage County have consented to the waiver *except for the Village of Bensenville*. As a result, unless the Commission or a Charter Customer requests that the Charter Customer Contract be amended to eliminate the requirement, the Commission will need to comply with the requirements of Section 12(c) of the Charter Customer Contract.

#### *Historical Background\**

Section 12(c) of the Charter Customer Contract provides that Subsequent Customer Contracts with any of the units of local government eligible to become a Charter Customers of the Commission but which did not do so (i.e. Winfield, West Chicago, and DuPage County) must contain an equitable and lawful differential rate or charge, subject at all times to the Commission's legal duty to serve within its territorial limits and to charge for such service fair and equitable rates which are not prohibitive. With the enactment of PA 93-0226, the factors to be considered in establishing the differential to be assessed are limited to original capital costs, rebates, proportionate shares thereof, and actual costs of connection.

The differential to be assessed, and the allocation of the benefit to be derived among the then existing Contract Customers (i.e. Charter and Subsequent Customers), is made by the Commission after it has received and reviewed the recommendations of an

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\* Excerpted from April 27, 2005, Memorandum to DuPage County Service Task Force Members.

independent consulting engineer, independent financial consultant, and competent attorney, working together.

The Commission is not required to follow the recommendations made by such individuals or firms. If the Commission does impose the recommended differential, however, then the differential as imposed shall not be subject to any dispute or claim by the Contract Customers.

*Proposed DuPage County Subsequent Customer Contract*

At the November 2005 meeting, the Board conceptually recommended consideration by the Charter Customers of the November 29, 2005, draft of the DuPage County Subsequent Customer Contract and, because the special procedures set forth in Section 12(c) of the Charter Customer Contract are cumbersome, time-consuming, and costly, the associated Section 12(c) waiver. Unfortunately, however, the Village of Bensenville considered, but failed to adopt, a resolution approving the requested waiver. Now, unless the Commission or a Charter Customer requests that the Charter Customer Contract be amended to eliminate the requirement to comply, the Commission will need to comply with the requirements of Section 12(c) of the Charter Customer Contract.

*Section 12(c) Process*

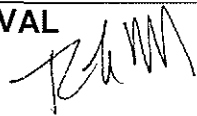
The first step in the process is to select the Section 12(c) Advisory Panel. The independent consulting engineer, independent financial consultant, and competent attorney that comprise the Section 12(c) Advisory Panel are selected by the Commission from a list of three individuals or firms for each position compiled by the Charter Customers. The list is compiled after a majority of the Charter Customers present at a joint meeting convened for such purposes have agreed upon the individuals or firms to be listed. The Commission is the party responsible for calling the joint meeting. Thus, the following recommended motion appears on the February 2005 Agenda as Item No. IX.B:

**RECOMMENDED MOTION:** To call a meeting of the Charter Customers for the purposes of making the list of three independent consulting engineering firms or individuals, three independent financial consulting firms or individuals, and three competent attorneys or legal firms pursuant to, and in accordance with and as required by, Section 12(c) of the Charter Customer Contract; the date, time, and place of such meeting shall be determined by the General Manager.

After the Section 12(c) Advisory Panel has been selected, the Commission needs to educate the panel, obtain its recommendations and, if accepted by the Commission, the recommendations need to be incorporated into the DuPage County Subsequent Customer Contract.

DATE: January 31, 2006

## REQUEST FOR BOARD ACTION

|  |   |
|--|---|
| <b>AGENDA SECTION</b> New Business   | <b>ORIGINATING DEPARTMENT</b> General Manager   |
| <b>ITEM</b> Request for Water Service from Brookfield-North Riverside Water Commission   | <b>APPROVAL</b><br> |
| <p>Account Number: 01-60-6210</p> <p>Attached is a copy of a letter the Commission received from the Brookfield-North Riverside Water Commission requesting consideration of a connection to the Commission's 72-Inch Transmission Main. If the Board of Commissioners is willing to consider such a request, we would recommend that an engineering evaluation be performed, at the expense of the Brookfield-North Riverside Water Commission, to determine the feasibility and cost of such a connection.</p> |   |
| <p><b>MOTION:</b> Direct staff to meet with representatives of the Brookfield-North Riverside Water Commission regarding their request.</p>  |   |

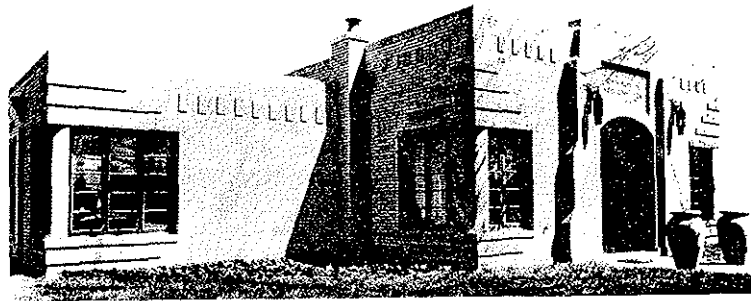
# BROOKFIELD-NORTH RIVERSIDE WATER COMMISSION

8636 Brookfield Avenue

Phone: (708) 485-4244

Brookfield, Illinois 60513

FAX: (708) 485-9321



## COMMISSIONERS

Mark E. Egger, Chairman

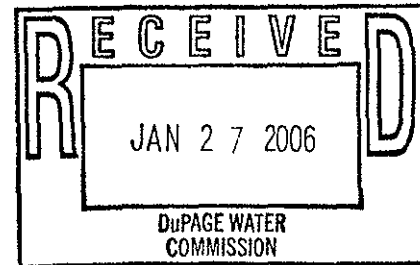
John M. Gallagher, Commissioner

Matthew G. Radek, Commissioner

Jean M. DiMonte, Treasurer  
Mrs. Joan M. Holub, Clerk  
James B. Durkin, Attorney  
Donald R. Miskell, Superintendent

January 24, 2006

Mr. Robert Martin  
General Manager  
DuPage Water Commission  
600 E. Butterfield Road  
Elmhurst, IL 60126-4642



Dear Mr. Martin,

The Brookfield- North Riverside Water Commission is seeking a water supply to supplement its City of Chicago connection. The Commission has a 20 inch transmission main that crosses the DuPage Water Commission main near Roosevelt Road and Hannah Avenue in Forest Park. The supply requirements are approximately 500 thousand to 2.5 million gallons per day, depending on the season, for 300 to 500 million gallons per year; with capabilities for 6 to 8 million gallons per day in an emergency.

The Commission is interested in the feasibility of a connection, the water rate and other estimated costs for becoming a customer. For further information, please contact Superintendent Donald Miskell, at 708-485-4244, or myself through the Commission office.

Thank you for your attention to this request and I hope to hear from you soon.

With Regards,

Mark E. Egger  
Chairman





# DuPage Water Commission

## MEMORANDUM

TO: Robert Martin, General Manager

FROM: R. Max Richter, Financial Administrator

DATE: February 3, 2006

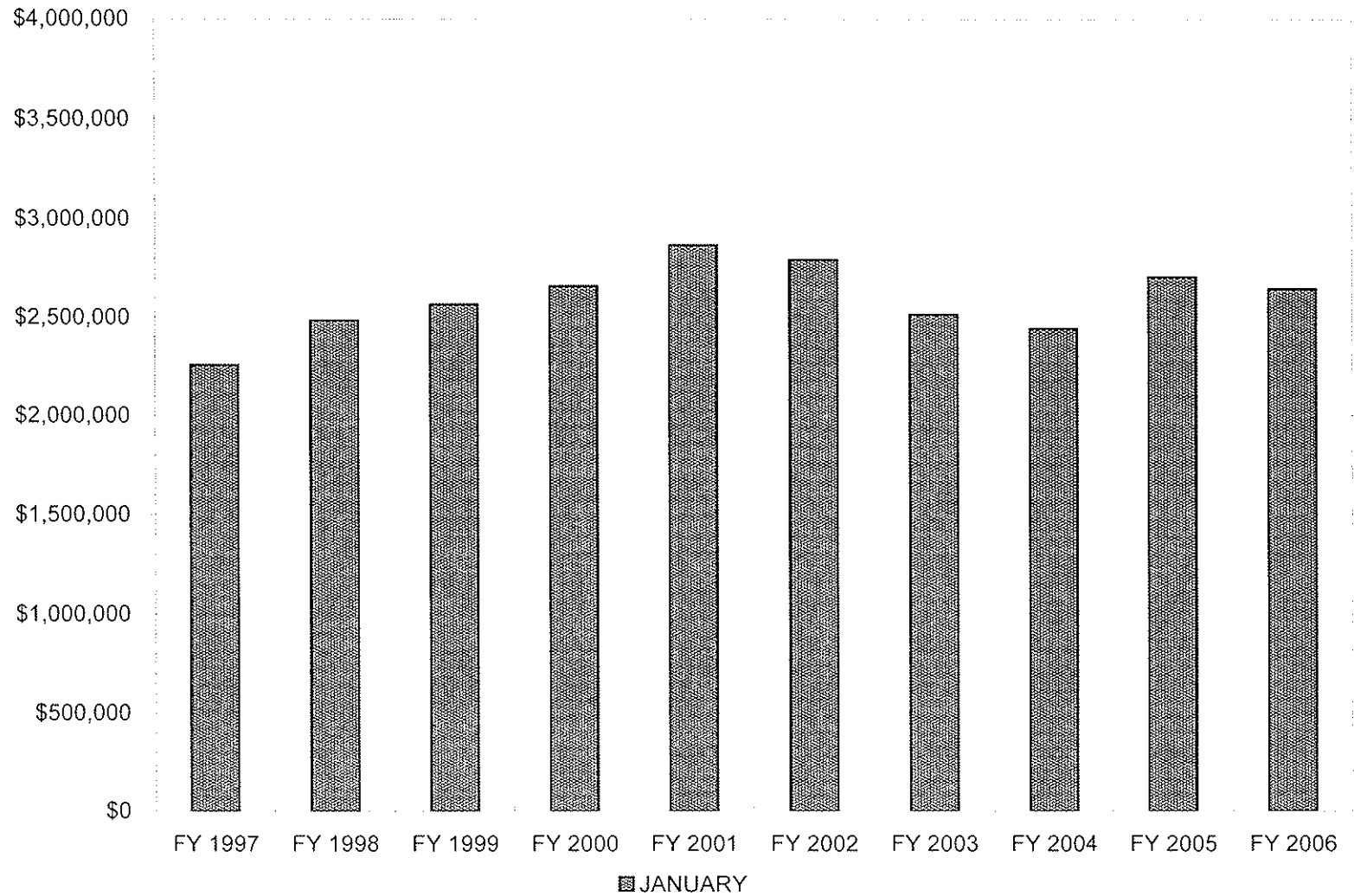
SUBJECT: Financial Report – January

- Water sales for the fiscal year are over budget by \$ 157,947 (0.4%) because of warm and dry weather. Water purchases from Chicago are under budget by \$463,726 (1.2%).
- January sales tax collections (October sales) were \$60,335 (2.3%) less than the same period last fiscal year.
- The over budget condition in investment income is due to higher than budgeted investment yields.
- Commission's investment portfolio had a market value of \$154.4 million on January 31. The original purchase price of the portfolio was \$155.4 million. The portfolio was earning approximately 4.32 % based on market yield and 3.70 % based on original purchase price.

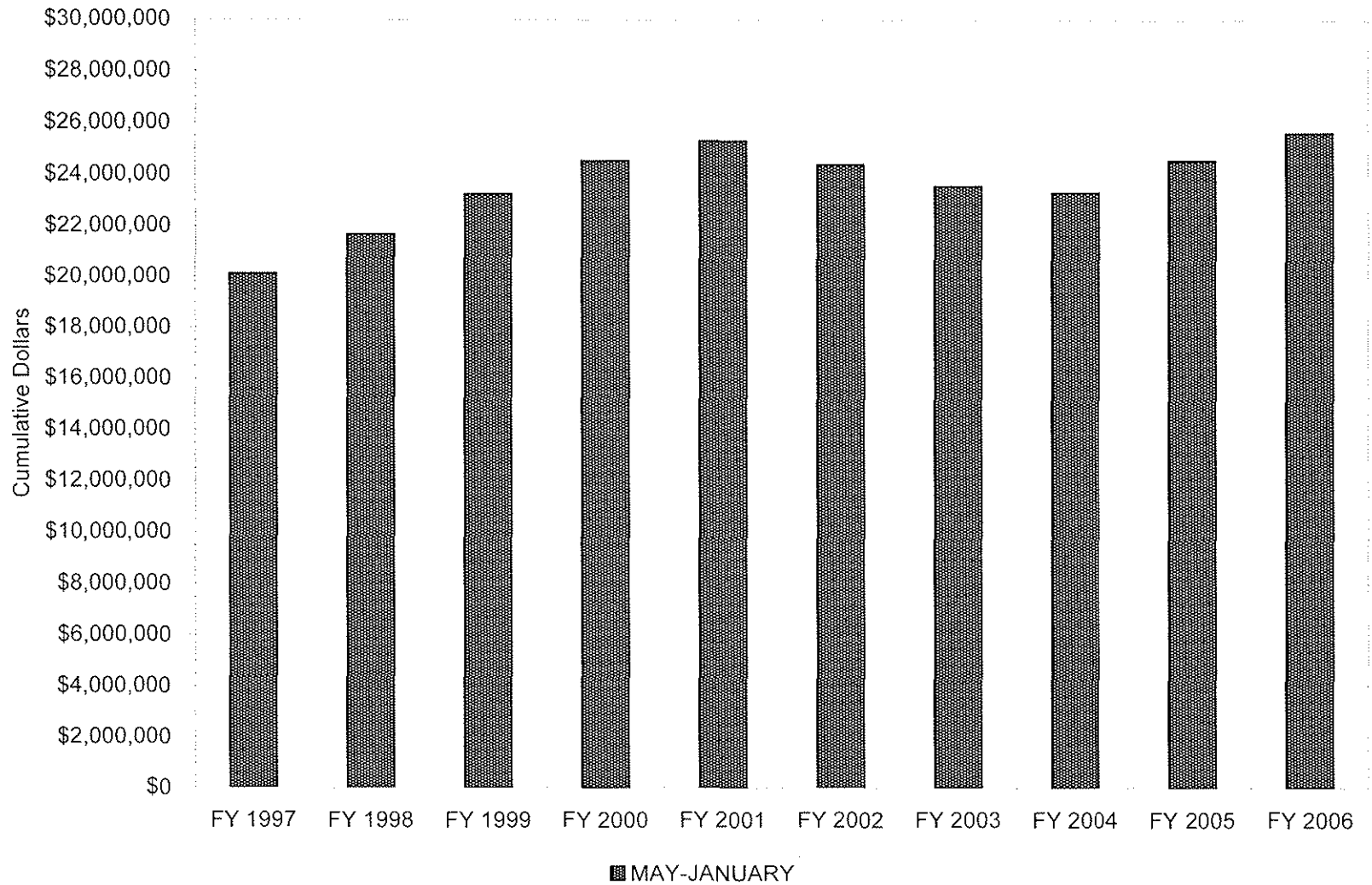
cc: Chairman and Commissioners

Financial Report – 2006.01

**DuPage Water Commission  
Sales Tax Collected - Current Month**



**DuPage Water Commission  
Sales Tax Collections - Year to Date**



DU PAGE WATER COMMISSION  
INVESTMENTS  
(Unaudited)  
January 31, 2006

| FUND SOURCE                               | COUPON<br>RATE | PURCHASE<br>DATE | MATURITY<br>DATE | PURCHASED<br>TO YIELD | MARKET<br>YIELD | PAR<br>VALUE     | MARKET           | AMORTIZED<br>DISCOUNT<br>(PREMIUM) | PURCHASE<br>PRICE | ACCRUED<br>INTEREST<br>01/31/06 | BID<br>PRICE<br>01/31/06 |
|---|----------------|------------------|------------------|-----------------------|-----------------|------------------|------------------|------------------------------------|-------------------|---------------------------------|--------------------------|
| Water Fund Depository Accounts (WF-1210)  |                |                  |                  |                       |                 |                  |                  |                                    |                   |                                 |                          |
| Illinois Funds-Money Market               | 4.000%         | 01/31/06         | 02/01/06         | 4.000%                | 4.000%          | \$ 1,659,413.39  | \$ 1,659,413.39  | \$ -                               | \$ 1,659,413.39   | \$ -                            | 100.000                  |
| Illinois Funds-Prime Fund                 | 4.060%         | 01/31/06         | 02/01/06         | 4.060%                | 4.060%          | 1,088,390.63     | 1,088,390.63     | -                                  | 1,088,390.63      | -                               | 100.000                  |
|   |                |                  |                  | 4.024%                | 4.024%          | \$ 2,747,804.02  | \$ 2,747,804.02  | \$ -                               | \$ 2,747,804.02   | \$ -                            |                          |
| Water Fund Oper. & Maint. Acct. (WF-1211) |                |                  |                  |                       |                 |                  |                  |                                    |                   |                                 |                          |
| Illinois Funds-Money Market               | 4.000%         | 01/31/06         | 02/01/06         | 4.000%                | 4.000%          | \$ 5,171,852.67  | \$ 5,171,852.67  | \$ -                               | \$ 5,171,852.67   | \$ -                            | 100.000                  |
| Illinois Funds-Prime Fund                 | 4.060%         | 01/31/06         | 02/01/06         | 4.060%                | 4.060%          | 5,495,589.27     | 5,495,589.27     | -                                  | 5,495,589.27      | -                               | 100.000                  |
|   |                |                  |                  | 4.031%                | 4.031%          | \$ 10,667,441.94 | \$ 10,667,441.94 | \$ -                               | \$ 10,667,441.94  | \$ -                            |                          |
| Revenue Bond Interest Account (WF-1212)   |                |                  |                  |                       |                 |                  |                  |                                    |                   |                                 |                          |
| One Group Government Money Market         | 1.055%         | 01/31/06         | 02/01/06         | 1.055%                | 1.055%          | \$ 866.19        | \$ 866.19        | \$ -                               | \$ 866.19         | \$ 2.57                         | 100.000                  |
| U. S. Treas. Notes (JP Morgan)            | 2.250%         | 11/15/05         | 04/30/06         | 3.768%                | 4.370%          | 551,000.00       | 547,900.63       | 602.66                             | 547,297.97        | 3,099.38                        | 99.438                   |
| U. S. Treas. Notes (JP Morgan)            | 2.250%         | 12/21/05         | 04/30/06         | 3.568%                | 4.370%          | 502,000.00       | 499,176.25       | (509.85)                           | 499,686.10        | 2,823.75                        | 99.438                   |
| U. S. Treas. Notes (JP Morgan)            | 2.250%         | 01/12/06         | 04/30/06         | 3.667%                | 4.370%          | 501,000.00       | 498,181.88       | (743.67)                           | 498,925.55        | 2,818.13                        | 99.438                   |
|   |                |                  |                  | 3.669%                | 4.368%          | \$ 1,554,866.19  | \$ 1,546,124.95  | \$ (650.86)                        | \$ 1,546,775.81   | \$ 8,743.83                     |                          |
| Revenue Bond Principal (WF-1213)          |                |                  |                  |                       |                 |                  |                  |                                    |                   |                                 |                          |
| One Group Government Money Market         | 1.055%         | 01/31/06         | 02/01/06         | 1.055%                | 1.055%          | \$ 26.13         | \$ 26.13         | \$ -                               | \$ 26.13          | \$ 0.72                         | 100.000                  |
| U. S. Treas. Notes (JP Morgan)            | 2.250%         | 05/26/05         | 04/30/06         | 3.156%                | 4.370%          | 694,000.00       | 690,096.25       | 1,816.33                           | 688,279.92        | 3,903.75                        | 99.438                   |
| U. S. Treas. Notes (JP Morgan)            | 2.250%         | 06/09/05         | 04/30/06         | 3.181%                | 4.370%          | 724,000.00       | 719,927.50       | 1,810.00                           | 718,117.50        | 4,072.50                        | 99.438                   |
| U. S. Treas. Notes (JP Morgan)            | 2.250%         | 07/20/05         | 04/30/06         | 3.407%                | 4.370%          | 693,000.00       | 689,101.88       | 2,219.77                           | 686,882.11        | 3,896.13                        | 99.438                   |
| U. S. Treas. Notes (JP Morgan)            | 2.250%         | 09/06/05         | 04/30/06         | 3.354%                | 4.370%          | 689,000.00       | 685,124.38       | 942.00                             | 684,182.38        | 3,875.63                        | 99.438                   |
| U. S. Treas. Notes (JP Morgan)            | 2.250%         | 09/19/05         | 04/30/06         | 3.453%                | 4.370%          | 688,000.00       | 684,130.00       | 1,075.00                           | 683,055.00        | 3,870.00                        | 99.438                   |
| U. S. Treas. Notes (JP Morgan)            | 2.250%         | 10/18/05         | 04/30/06         | 3.723%                | 4.370%          | 688,000.00       | 684,130.00       | 1,370.63                           | 682,759.37        | 3,870.00                        | 99.438                   |
| U. S. Treas. Notes (JP Morgan)            | 2.250%         | 11/15/05         | 04/30/06         | 3.768%                | 4.370%          | 741,000.00       | 736,831.88       | 810.47                             | 736,021.41        | 4,168.13                        | 99.438                   |
| U. S. Treas. Notes (JP Morgan)            | 2.250%         | 12/21/05         | 04/30/06         | 3.568%                | 4.370%          | 690,000.00       | 686,118.75       | (700.78)                           | 686,819.53        | 3,881.25                        | 99.438                   |
| U. S. Treas. Notes (JP Morgan)            | 2.250%         | 01/12/06         | 04/30/06         | 3.667%                | 4.370%          | 690,000.00       | 686,118.75       | (1,024.22)                         | 687,142.97        | 3,881.25                        | 99.438                   |
|   |                |                  |                  | 3.476%                | 4.370%          | \$ 6,297,026.13  | \$ 6,261,605.52  | \$ 8,319.20                        | \$ 6,253,286.32   | \$ 35,421.36                    |                          |
| Revenue Bond Debt Svc. Reserve (WF-1214)  |                |                  |                  |                       |                 |                  |                  |                                    |                   |                                 |                          |
|   |                |                  |                  | N/A                   | N/A             | \$ -             | \$ -             | \$ -                               | \$ -              | \$ -                            |                          |
| Water Fund Oper. & Maint. Res. (WF-1215)  |                |                  |                  |                       |                 |                  |                  |                                    |                   |                                 |                          |
| Illinois Funds-Money Market               | 4.000%         | 01/31/06         | 02/01/06         | 4.000%                | 4.000%          | \$ 1,359,272.79  | \$ 1,359,272.79  | \$ -                               | \$ 1,359,272.79   | \$ -                            | 100.000                  |
| Illinois Funds-Prime Fund                 | 4.060%         | 01/31/06         | 02/01/06         | 4.060%                | 4.060%          | 5,061,446.50     | 5,061,446.50     | -                                  | 5,061,446.50      | -                               | 100.000                  |
| F.H.L.B (JP Morgan)                       | 3.100%         | 11/09/04         | 11/08/06         | 3.205%                | 4.793%          | 5,000,000.00     | 4,936,500.00     | (53,400.00)                        | 4,989,900.00      | 35,305.56                       | 98.730                   |
|   |                |                  |                  | 3.681%                | 4.371%          | \$ 11,420,719.29 | \$ 11,357,219.29 | \$ (53,400.00)                     | \$ 11,410,619.29  | \$ 35,305.56                    |                          |

DU PAGE WATER COMMISSION  
INVESTMENTS  
(Unaudited)  
January 31, 2006

| FUND SOURCE                                      | COUPON<br>RATE | PURCHASE<br>DATE | MATURITY<br>DATE | PURCHASED<br>TO YIELD    | MARKET<br>YIELD | PAR<br>VALUE     | MARKET           | AMORTIZED<br>DISCOUNT<br>(PREMIUM) | PURCHASE<br>PRICE | ACCRUED<br>INTEREST<br>01/31/06 | BID<br>PRICE<br>01/31/06 |
|--|----------------|------------------|------------------|--------------------------|-----------------|------------------|------------------|------------------------------------|-------------------|---------------------------------|--------------------------|
| <b>Water Fund Depreciation Account (WF-1216)</b> |                |                  |                  |                          |                 |                  |                  |                                    |                   |                                 |                          |
| Illinois Funds-Money Market                      | 4.000%         | 01/31/06         | 02/01/06         | 4.000%                   | 4.000%          | \$ 3,498,083.30  | \$ 3,498,083.30  | \$ -                               | \$ 3,498,083.30   | \$ -                            | 100.000                  |
| Illinois Funds-Prime Fund                        | 4.060%         | 01/31/06         | 02/01/06         | 4.060%                   | 4.060%          | 3,433,052.18     | 3,433,052.18     | -                                  | 3,433,052.18      | -                               | 100.000                  |
|  |                |                  |                  | 4.030%                   | 4.030%          | \$ 6,931,135.48  | \$ 6,931,135.48  | \$ -                               | \$ 6,931,135.48   | \$ -                            |                          |
| <b>Water Fund General Account (WF-1217)</b>      |                |                  |                  |                          |                 |                  |                  |                                    |                   |                                 |                          |
| Illinois Funds-Money Market                      | 4.000%         | 01/31/06         | 02/01/06         | 4.000%                   | 4.000%          | \$ -             | \$ -             | \$ -                               | \$ -              | \$ -                            | 100.000                  |
| Illinois Funds-Prime Fund                        | 4.060%         | 01/31/06         | 02/01/06         | 4.060%                   | 4.060%          | 1,797,429.72     | 1,797,429.72     | -                                  | 1,797,429.72      | -                               | 100.000                  |
| F.H.L.B. (RBC D. Rauscher)                       | 2.375%         | 01/14/05         | 02/15/06         | 3.110%                   | 4.706%          | 2,500,000.00     | 2,497,700.00     | 17,366.32                          | 2,480,333.68      | 27,213.54                       | 99.908                   |
| F.H.L.M.C. (RBC D. Rauscher)                     | 5.500%         | 07/30/04         | 07/15/06         | 2.934%                   | 4.640%          | 10,000,000.00    | 10,034,375.00    | (450,025.00)                       | 10,484,400.00     | 22,916.67                       | 100.344                  |
| F.H.L.M.C. (RBC D. Rauscher)                     | 3.125%         | 10/07/04         | 09/22/06         | 3.034%                   | 4.820%          | 10,000,000.00    | 9,893,750.00     | (123,250.00)                       | 10,017,000.00     | 111,111.11                      | 98.938                   |
| F.H.L.B. (JP Morgan)                             | 3.100%         | 11/09/04         | 11/08/06         | 3.205%                   | 4.793%          | 5,000,000.00     | 4,936,500.00     | (53,400.00)                        | 4,989,900.00      | 35,305.56                       | 98.730                   |
| F.H.L.B. STEP-UP (JP Morgan)                     | 3.250%         | 11/16/04         | 02/16/07         | 3.750%                   | 5.100%          | 10,000,000.00    | 9,959,000.00     | (41,000.00)                        | 10,000,000.00     | 67,708.33                       | 99.590                   |
|  |                |                  |                  | 3.264%                   | 4.800%          | \$ 39,297,429.72 | \$ 39,118,754.72 | \$ (650,308.68)                    | \$ 39,769,063.40  | \$ 264,255.21                   |                          |
| <b>Water Fund General Account (WF-1218)</b>      |                |                  |                  |                          |                 |                  |                  |                                    |                   |                                 |                          |
| Illinois Funds-Money Market                      | 4.000%         | 01/31/06         | 02/01/06         | 4.000%                   | 4.000%          | \$ -             | \$ -             | \$ -                               | \$ -              | \$ -                            | 100.000                  |
| Illinois Funds-Prime Fund                        | 4.060%         | 01/31/06         | 02/01/06         | 4.060%                   | 4.060%          | -                | -                | -                                  | -                 | -                               | 100.000                  |
|  |                |                  |                  | N/A                      | N/A             | \$ -             | \$ -             | \$ -                               | \$ -              | \$ -                            |                          |
| <b>Sales Tax Funds (WF-1230)</b>                 |                |                  |                  |                          |                 |                  |                  |                                    |                   |                                 |                          |
| Illinois Funds-Money Market                      | 4.000%         | 01/31/06         | 02/01/06         | 4.000%                   | 4.000%          | \$ 19,340,053.23 | \$ 19,340,053.23 | \$ -                               | \$ 19,340,053.23  | \$ -                            | 100.000                  |
| Illinois Funds-Prime Fund                        | 4.060%         | 01/31/06         | 02/01/06         | 4.060%                   | 4.060%          | 8,724,876.06     | 8,724,876.06     | -                                  | 8,724,876.06      | -                               | 100.000                  |
| F.H.L.B. (JP Morgan)                             | 2.500%         | 01/14/05         | 03/13/06         | 3.119%                   | 4.577%          | 2,500,000.00     | 2,493,750.00     | 11,050.00                          | 2,482,700.00      | 23,784.72                       | 99.750                   |
| Cert. of Deposit (Mid America Bank)              | 3.700%         | 04/15/05         | 04/15/06         | 3.700%                   | 3.700%          | 6,000,000.00     | 6,000,000.00     | -                                  | 6,000,000.00      | 176,991.78                      | 100.000                  |
| F.H.L.B. (JP Morgan)                             | 3.170%         | 01/28/05         | 04/28/06         | 3.829%                   | 4.587%          | 2,450,000.00     | 2,441,670.00     | (8,330.00)                         | 2,450,000.00      | 431.47                          | 99.660                   |
| Cert. of Deposit (Winfield Community Bank)       | 3.720%         | 06/16/05         | 06/15/06         | 3.720%                   | 3.720%          | 2,500,000.00     | 2,500,000.00     | -                                  | 2,500,000.00      | 58,347.95                       | 100.000                  |
| F.H.L.B. (RBC D. Rauscher)                       | 2.820%         | 01/14/05         | 06/23/06         | 3.262%                   | 4.660%          | 2,500,000.00     | 2,482,000.00     | (2,775.23)                         | 2,484,775.23      | 7,245.83                        | 99.280                   |
| Cert. of Deposit (West Suburban Bank)            | 3.826%         | 07/15/05         | 07/17/06         | 3.826%                   | 3.826%          | 5,935,100.00     | 5,935,100.00     | -                                  | 5,935,100.00      | 124,432.22                      | 100.000                  |
| F.H.L.B. (William Blair)                         | 2.950%         | 01/14/05         | 09/14/06         | 3.346%                   | 4.877%          | 2,500,000.00     | 2,470,875.00     | (13,150.00)                        | 2,484,025.00      | 27,861.11                       | 98.835                   |
| Cert. of Deposit (Suburban Bank & Trust)         | 4.630%         | 10/17/05         | 10/16/06         | 4.630%                   | 4.630%          | 6,000,000.00     | 6,000,000.00     | -                                  | 6,000,000.00      | 80,676.16                       | 100.000                  |
| Cert. of Deposit (West Suburban Bank)            | 4.426%         | 10/14/05         | 10/16/06         | 4.426%                   | 4.426%          | 64,900.00        | 64,900.00        | -                                  | 64,900.00         | 857.77                          | 100.000                  |
| Cert. of Deposit (Oak Brook Bank)                | 4.700%         | 01/13/06         | 01/14/07         | 4.700%                   | 4.700%          | 6,000,000.00     | 6,000,000.00     | -                                  | 6,000,000.00      | 13,906.85                       | 100.000                  |
|  |                |                  |                  | 3.984%                   | 4.181%          | \$ 64,514,929.29 | \$ 64,453,224.29 | \$ (13,205.23)                     | \$ 64,466,429.52  | \$ 514,535.86                   |                          |
| <b>2001 G. O. Bonds Debt Service (WF-1243)</b>   |                |                  |                  |                          |                 |                  |                  |                                    |                   |                                 |                          |
| ABN AMRO Government Money Market                 | 4.189%         | 01/31/06         | 02/01/06         | 4.189%                   | 4.189%          | \$ 15,376.68     | \$ 15,376.68     | \$ -                               | \$ 15,376.68      | \$ 52.63                        | 100.000                  |
| U. S. Treas. Notes (LaSalle Bank)                | 5.625%         | 03/02/05         | 02/15/06         | 3.088%                   | 3.880%          | 11,272,000.00    | 11,275,522.50    | (264,187.50)                       | 11,539,710.00     | 290,606.25                      | 100.031                  |
|  |                |                  |                  | 3.090%                   | 3.880%          | \$ 11,287,376.68 | \$ 11,290,899.18 | \$ (264,187.50)                    | \$ 11,555,086.68  | \$ 290,658.88                   |                          |
| TOTAL ALL FUNDS                                  |                |                  |                  | 3.696%                   | 4.319%          | \$154,718,728.74 | \$154,374,209.39 | \$ (973,433.07)                    | \$155,347,642.46  | \$1,148,920.70                  |                          |
| January 31, 2006                                 |                |                  |                  | 90 DAY US TREASURY YIELD |                 | 4.370%           |                  |                                    |                   |                                 |                          |

## BALANCE SHEET

AS OF: JANUARY 31ST, 2006

01 -WATER FUND

| ACCOUNT #                       | ACCOUNT NAME     | 2004-2005<br>BALANCE | 2005-2006<br>BALANCE |
|---------------------------------|------------------|----------------------|----------------------|
| <u>ASSETS</u>                   |                  |                      |                      |
| =====                           |                  |                      |                      |
| <u>CURRENT</u>                  |                  |                      |                      |
| CASH                            |                  | 190,226.99           | 37,384.87            |
| INVESTMENTS                     |                  | 171,521,778.47       | 154,374,209.39       |
| ACCOUNTS RECEIVABLE             |                  |                      |                      |
| WATER SALES                     |                  | 5,814,794.68         | 4,869,865.17         |
| INTEREST RECEIVABLE             |                  | 949,012.45           | 1,148,920.70         |
| OTHER                           |                  | 7,312,037.73         | 8,253,280.73         |
| INVENTORY & PREPAIDS            |                  | 596,986.24           | 906,232.70           |
| TOTAL CURRENT ASSETS            |                  | 186,384,836.56       | 169,589,893.56       |
| <u>NONCURRENT ASSETS</u>        |                  |                      |                      |
| FIXED ASSETS                    |                  | 426,265,090.44       | 447,353,376.32       |
| LESS:ACCUMULATED DEPRECIATION   | ( 77,309,846.10) |                      | ( 84,204,287.34)     |
| CONSTRUCTION WORK IN PROGRESS   |                  | 22,922,642.70        | 15,820,455.76        |
| LONG TERM RECEIVABLES           |                  | 5,221,700.00         | 5,172,291.00         |
| DEFERRED WATER SUPPLY CONTRACTS |                  | 868,166.47           | 868,166.47           |
| TOTAL NONCURRENT ASSETS         |                  | 377,967,753.51       | 385,010,002.21       |
| TOTAL ASSETS                    |                  | 564,352,590.07       | 554,599,895.77       |
|                                 |                  | =====                | =====                |
| <u>LIABILITIES</u>              |                  |                      |                      |
| =====                           |                  |                      |                      |
| <u>CURRENT LIABILITIES</u>      |                  |                      |                      |
| ACCOUNTS PAYABLE                |                  | 5,051,608.91         | 4,217,528.27         |
| BONDS PAYABLE                   |                  | 17,140,000.00        | 18,000,000.00        |
| DUE TO THE COUNTY               |                  | 15,000,000.00        | 15,000,000.00        |
| ACCRUED INTEREST                |                  | 3,211,210.55         | 2,919,796.88         |
| CONTRACT RETENTION              |                  | 957,732.57           | 916,325.96           |
| DEFERRED REVENUE                |                  | 2,888,911.06         | 2,748,804.02         |
| TOTAL CURRENT LIABILITIES       |                  | 44,249,463.09        | 43,802,455.13        |
| <u>NONCURRENT LIABILITIES</u>   |                  |                      |                      |
| REVENUE BONDS                   |                  | 114,137,505.99       | 105,604,411.26       |
| GENERAL OBLIGATION BONDS        |                  | 67,127,768.61        | 57,014,351.36        |
| DUE TO THE COUNTY               |                  | 30,000,000.00        | 15,000,000.00        |
| TOTAL NONCURRENT LIABILITIES    |                  | 211,265,274.60       | 177,618,762.62       |
| TOTAL LIABILITIES               |                  | 255,514,737.69       | 221,421,217.75       |
|                                 |                  | =====                | =====                |
| BEGINNING EQUITY/RESERVES       |                  | 305,852,208.83       | 326,064,667.84       |
| TOTAL REVENUE                   |                  | 66,345,628.29        | 68,085,850.43        |
| TOTAL EXPENSES                  |                  | 63,359,984.74        | 60,971,840.25        |
| TOTAL EQUITY/RESERVES           |                  | 2,985,643.55         | 7,114,010.18         |
| NET ASSETS                      |                  | 564,352,590.07       | 554,599,895.77       |
|                                 |                  | =====                | =====                |

DUPAGE WATER COMMISSION  
INCOME STATEMENT (UNAUDITED)  
AS OF: JANUARY 31ST, 2006

01 -WATER FUND  
FINANCIAL SUMMARY

|                           | (----- MONTHLY -----) |               |              | (----- YEAR TO DATE -----) |               |               |
|---------------------------|-----------------------|---------------|--------------|----------------------------|---------------|---------------|
|                           | CURRENT<br>YEAR       | PRIOR<br>YEAR | BUDGET       | CURRENT<br>YEAR            | PRIOR<br>YEAR | BUDGET        |
| <u>REVENUE</u>            |                       |               |              |                            |               |               |
| OPERATION & AMINTENANCE   | 2,756,629.26          | 3,350,555.78  | 2,894,262.26 | 32,840,168.64              | 34,026,526.00 | 32,682,221.33 |
| FIXED COST                | 595,372.42            | 595,330.75    | 595,372.42   | 5,358,351.78               | 5,357,976.75  | 5,358,351.74  |
| SUBSEQUENT CUSTOMERS      | 59,218.98             | 59,384.59     | 50,337.00    | 396,674.88                 | 533,305.62    | 568,450.00    |
| EMERGENCY WATER SERVICE   | 0.00                  | 0.00          | 2,669.58     | 8,344.45                   | 59,071.54     | 24,026.26     |
| PROPERTY TAX              | 0.00                  | 0.00          | 0.00         | 0.00                       | 0.00          | 0.00          |
| SALES TAX                 | 2,644,340.02          | 2,704,574.47  | 2,819,532.92 | 25,647,468.32              | 24,568,166.71 | 25,375,796.24 |
| INVESTMENT INCOME         | 521,481.46            | 17,614.21     | 302,083.33   | 3,834,106.07               | 1,794,531.17  | 2,718,750.01  |
| OTHER REVENUE             | 135.44                | 500.00        | 25.00        | 736.29                     | 6,050.50      | 225.00        |
| TOTAL REVENUES            | 6,577,177.58          | 6,727,959.80  | 6,664,282.51 | 68,085,850.43              | 66,345,628.29 | 66,727,820.58 |
| <u>EXPENSES</u>           |                       |               |              |                            |               |               |
| WATER SUPPLY COSTS        | 3,407,183.08          | 3,619,114.65  | 3,878,888.70 | 39,863,226.08              | 34,873,791.26 | 42,869,782.68 |
| BOND INTEREST COST        | 738,466.18            | 778,711.80    | 730,032.42   | 6,638,905.45               | 6,997,961.48  | 6,570,291.74  |
| PERSONAL SERVICES         | 290,595.13            | 245,156.71    | 282,067.43   | 2,349,160.19               | 4,619,629.79  | 2,538,606.71  |
| ADMINISTRATIVE COSTS      | 32,229.20             | 40,170.66     | 56,031.26    | 348,438.75                 | 311,525.26    | 504,281.22    |
| INSURANCE                 | 6,930.00              | 11,934.00     | 80,958.10    | 493,111.99                 | 923,626.31    | 728,622.70    |
| PROFESSIONAL SERVICES     | 51,254.95             | 93,815.57     | 76,261.43    | 456,991.53                 | 767,417.54    | 686,352.71    |
| DEPRECIATION              | 556,786.18            | 537,722.40    | 602,935.83   | 5,011,075.41               | 4,850,185.71  | 5,426,422.51  |
| LAND & RIGHT OF WAY       | 18,135.52             | 2,991.41      | 39,149.58    | 173,830.99                 | 46,882.41     | 352,346.26    |
| TOTAL EXPENSES            | 5,101,580.24          | 5,329,617.20  | 5,746,324.75 | 55,334,740.39              | 53,391,019.76 | 59,676,706.53 |
| NET INCOME                | 1,475,597.34          | 1,398,342.60  | 917,957.76   | 12,751,110.04              | 12,954,608.53 | 7,051,114.05  |
| CONSTRUCTION EXPENSES     | 37,157.29             | 753,611.13    | ( 38,316.67) | 5,637,099.86               | 9,968,964.98  | ( 344,849.99) |
| TRANSFERS TO OTHER GOVTS. | 0.00                  | 0.00          | 0.00         | 0.00                       | 0.00          | 0.00          |
| NET FUNDS TRANSACTIONS    | 1,438,440.05          | 644,731.47    | 956,274.43   | 7,114,010.18               | 2,985,643.55  | 7,395,964.04  |



# DuPage Water Commission

## MEMORANDUM

TO: Finance Committee

FROM: R. Max Richter *RMR*  
Financial Administrator

DATE: February 3, 2006

SUBJECT: A/P History Report  
A/P Regular Open Item Register

The following is a summary of the Historical Check Report and Accounts Payables for the February 9 Commission meeting as requested by the Finance Committee.

|                                      |                       |
|--------------------------------------|-----------------------|
| January A/P History Check Report (1) | \$3,836,100.25        |
| A/P Regular Open Item Register       | \$30,826.03           |
| Total                                | <u>\$3,866,926.28</u> |

(1) Previously authorized



VENDOR SET: 01 Du Page Water Commission

VENDOR: ALL VENDORS

BANK: IL ILLINOIS FUNDS

DATES: 1/01/2006 THRU 1/31/2006

AMOUNT: 0.00 THRU 999,999,999.99

## Items Paid

| VENDOR I.D.  | NAME                           | STATUS | CHECK<br>DATE | AMOUNT    | DISCOUNT | CHECK<br>NO | CHECK<br>AMOUNT |
|--------------|--------------------------------|--------|---------------|-----------|----------|-------------|-----------------|
| 1294         | ACCONTEMP                      |        |               |           |          |             |                 |
| I-14818579   | TEMPORARY ACCOUNTANT           | R      | 1/06/2006     | 2,079.36  |          | 001103      | 2,079.36        |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 2,079.36        |
| 1351         | ADVANTAGE TRAILERS & HITCHES   |        |               |           |          |             |                 |
| I-50206      | REPAIRS TO SNOW PLOW           | R      | 1/06/2006     | 249.23    |          | 001104      | 249.23          |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 249.23          |
| 1067         | AEREX PEST CONTROL             |        |               |           |          |             |                 |
| I-673716     | EXTERMINATOR: DECEMBER 2005    | R      | 1/06/2006     | 47.00     |          | 001105      |                 |
| I-673726     | EXTERMINATOR: DECEMBER 2005    | R      | 1/06/2006     | 47.00     |          | 001105      |                 |
| I-674061     | EXTERMINATOR: DECEMBER 2005    | R      | 1/06/2006     | 50.00     |          | 001105      | 144.00          |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 144.00          |
| 1133         | ALVORD, BURDICK & HOWSON, LLC  |        |               |           |          |             |                 |
| I-101        | TW-2                           | R      | 1/06/2006     | 3,809.90  |          | 001106      |                 |
| I-2005350    | TIB-1                          | R      | 1/06/2006     | 35,065.64 |          | 001106      |                 |
| I-2005351    | TIB-1                          | R      | 1/06/2006     | 24,228.50 |          | 001106      |                 |
| I-264        | TS-5                           | R      | 1/06/2006     | 49.30     |          | 001106      | 63,153.34       |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 63,153.34       |
| 1138         | AT&T                           |        |               |           |          |             |                 |
| I-2006010520 | DPPS LONG DIST. SERV.: 12/05   | R      | 1/06/2006     | 256.53    |          | 001107      | 256.53          |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 256.53          |
| 1350         | AUDIO VISUAL SYSTEMS, INC.     |        |               |           |          |             |                 |
| I-05-33561   | SOUND SYSTEM - PUBLIC MTG ROOM | R      | 1/06/2006     | 16,055.00 |          | 001108      |                 |
| I-05-33600   | TAPE DECK, MIC & TRANSMITTER   | R      | 1/06/2006     | 550.00    |          | 001108      | 16,605.00       |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 16,605.00       |
| 1072         | AVALON PETROLEUM COMPANY       |        |               |           |          |             |                 |
| I-466885     | GASOLINE                       | R      | 1/06/2006     | 2,153.03  |          | 001109      | 2,153.03        |
| 1072         | AVALON PETROLEUM COMPANY       |        |               |           |          |             |                 |
| I-468274     | GASOLINE                       | R      | 1/20/2006     | 2,049.78  |          | 001168      | 2,049.78        |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 2 CHECKS    | 4,202.81        |
| 1250         | RAYMOND L. BENSON              |        |               |           |          |             |                 |
| I-2006010502 | SERV. AS COM.: 7/01-12/31/05   | R      | 1/06/2006     | 300.00    |          | 001148      | 300.00          |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 300.00          |

VENDOR SET: 01 Du Page Water Commission  
 VENDOR: ALL VENDORS  
 BANK: IL ILLINOIS FUNDS  
 DATES: 1/01/2006 THRU 1/31/2006  
 AMOUNT: 0.00 THRU 999,999,999.99

| VENDOR I.D.  | NAME                           | STATUS | CHECK<br>DATE | AMOUNT    | DISCOUNT | CHECK<br>NO | CHECK<br>AMOUNT |
|--------------|--------------------------------|--------|---------------|-----------|----------|-------------|-----------------|
| 1089         | BERLAND'S HOUSE OF TOOLS       |        |               |           |          |             |                 |
| I-335246     | ROV MAINTENANCE                | R      | 1/06/2006     | 61.24     |          | 001110      | 61.24           |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 61.24           |
| 1338         | BNSF RAILWAY COMPANY           |        |               |           |          |             |                 |
| I-53400005   | PERMIT: 48" PIPELINE           | R      | 1/06/2006     | 150.00    |          | 001111      | 150.00          |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 150.00          |
| 1342         | ROSS BOSTICK                   |        |               |           |          |             |                 |
| I-2006010511 | REIMB. OF WIRE TRANS. FEES     | R      | 1/06/2006     | 68.00     |          | 001112      | 68.00           |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 68.00           |
| 1170         | BOYE JANITORIAL SERVICE INC.   |        |               |           |          |             |                 |
| I-8105       | JANIT. SERV. & SUP.: 12/05     | R      | 1/06/2006     | 2,068.00  |          | 001113      | 2,068.00        |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 2,068.00        |
| 1090         | BRIGHT ELECTRICAL SUPPLY CO.   |        |               |           |          |             |                 |
| I-685663     | METER STATION MAINTENANCE      | R      | 1/06/2006     | 432.00    |          | 001114      | 432.00          |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 432.00          |
| 1177         | CATHODIC PROTECTION MANAGEMENT |        |               |           |          |             |                 |
| I-1679       | UPGRADED RECTIFIER UNITS       | R      | 1/06/2006     | 9,999.91  |          | 001115      | 9,999.91        |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 9,999.91        |
| 1023         | CDW GOVERNMENT, INC.           |        |               |           |          |             |                 |
| I-VF58612    | HP LASER PRINTER & PALM PILOT  | R      | 1/06/2006     | 487.99    |          | 001116      |                 |
| I-VG77940    | SOFTWARE & LICENSE             | R      | 1/06/2006     | 283.52    |          | 001116      | 771.51          |
| 1023         | CDW GOVERNMENT, INC.           |        |               |           |          |             |                 |
| I-VV25690    | KVM EXTENDER                   | R      | 1/20/2006     | 418.99    |          | 001169      | 418.99          |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 2 CHECKS    | 1,190.50        |
| 1251         | ELIZABETH M. CHAPLIN           |        |               |           |          |             |                 |
| I-2006010503 | SERV. AS COM.: 7/01-12/31/05   | R      | 1/06/2006     | 300.00    |          | 001124      | 300.00          |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 300.00          |
| 1343         | TERESA CHAPMAN                 |        |               |           |          |             |                 |
| I-2006010512 | REIMB. OF WIRE TRANS. FEES     | R      | 1/06/2006     | 30.00     |          | 001117      | 30.00           |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 30.00           |
| 1134         | CITY OF CHICAGO DEPARTMENT OF  |        |               |           |          |             |                 |
| I-2005102805 | LEX. LABOR CORR. - FY 2004     | R      | 1/20/2006     | 11,493.28 |          | 001170      | 11,493.28       |

VENDOR SET: 01 Du Page Water Commission

VENDOR: ALL VENDORS

BANK: IL ILLINOIS FUNDS

DATES: 1/01/2006 THRU 1/31/2006

AMOUNT: 0.00 THRU 999,999,999.99

| VENDOR I.D.  | NAME                           | STATUS | CHECK<br>DATE | AMOUNT       | DISCOUNT | CHECK<br>NO | CHECK<br>AMOUNT |
|--------------|--------------------------------|--------|---------------|--------------|----------|-------------|-----------------|
| 1134         | CITY OF CHICAGO DEPARTMENT OF  |        |               |              |          |             |                 |
| I-2005102806 | LEX. LABOR CORR. - FY 2005     | R      | 1/20/2006     | 39,773.77    |          | 001171      | 39,773.77       |
| 1134         | CITY OF CHICAGO DEPARTMENT OF  |        |               |              |          |             |                 |
| I-2005102807 | LEX. LABOR CORR. - FY 2006     | R      | 1/20/2006     | 13,507.28    |          | 001172      | 13,507.28       |
| 1134         | CITY OF CHICAGO DEPARTMENT OF  |        |               |              |          |             |                 |
| I-2006011826 | LEX. PUMP STA. LABOR: 11/05    | R      | 1/20/2006     | 31,231.09    |          | 001173      | 31,231.09       |
|              | *** VENDOR TOTALS ***          |        |               |              |          | 4 CHECKS    | 96,005.42       |
| 1135         | CITY OF CHICAGO SUPERINTENDENT |        |               |              |          |             |                 |
| I-2006010496 | WATER BILLING: 12/01-12/31/05  | R      | 1/06/2006     | 3,144,505.82 |          | 001118      | 3,144,505.82    |
|              | *** VENDOR TOTALS ***          |        |               |              |          | 1 CHECKS    | 3,144,505.82    |
| 1179         | CHICAGO TRIBUNE                |        |               |              |          |             |                 |
| I-311232001  | EMPLOYMENT AD                  | R      | 1/06/2006     | 3,018.00     |          | 001119      | 3,018.00        |
|              | *** VENDOR TOTALS ***          |        |               |              |          | 1 CHECKS    | 3,018.00        |
| 1091         | CINTAS FIRST AID & SAFETY      |        |               |              |          |             |                 |
| I-0343324896 | FIRST AID SUPPLIES             | R      | 1/06/2006     | 62.80        |          | 001120      | 62.80           |
|              | *** VENDOR TOTALS ***          |        |               |              |          | 1 CHECKS    | 62.80           |
| 1009         | COMED                          |        |               |              |          |             |                 |
| I-2006011934 | METER STATION ELECTRIC SERVICE | R      | 1/20/2006     | 8,821.40     |          | 001174      | 8,821.40        |
|              | *** VENDOR TOTALS ***          |        |               |              |          | 1 CHECKS    | 8,821.40        |
| 1136         | CONSTELLATION NEWENERGY        |        |               |              |          |             |                 |
| I-00734259   | DPPS ELECT SERV.: 11/21-12/22  | R      | 1/06/2006     | 188,946.75   |          | 001121      | 188,946.75      |
|              | *** VENDOR TOTALS ***          |        |               |              |          | 1 CHECKS    | 188,946.75      |
| 1275         | MAUREEN CROWLEY                |        |               |              |          |             |                 |
| I-2006011935 | REIMB. OF WIRE TRANS. FEES     | R      | 1/20/2006     | 24.00        |          | 001175      | 24.00           |
|              | *** VENDOR TOTALS ***          |        |               |              |          | 1 CHECKS    | 24.00           |
| 1024         | CTE ENGINEERS                  |        |               |              |          |             |                 |
| I-4085004    | NEW BACKUP TELEMETRY SYSTEM    | R      | 1/20/2006     | 735.45       |          | 001176      | 735.45          |
|              | *** VENDOR TOTALS ***          |        |               |              |          | 1 CHECKS    | 735.45          |
| 1339         | DATASTREAM SYSTEMS, INC.       |        |               |              |          |             |                 |
| I-265201     | SERVICE AGREEMENT: 12/05-02/06 | R      | 1/06/2006     | 550.00       |          | 001122      | 550.00          |
|              | *** VENDOR TOTALS ***          |        |               |              |          | 1 CHECKS    | 550.00          |

VENDOR SET: 01 Du Page Water Commission

VENDOR: ALL VENDORS

BANK: IL ILLINOIS FUNDS

DATES: 1/01/2006 THRU 1/31/2006

AMOUNT: 0.00 THRU 999,999,999.99

| VENDOR I.D.    | NAME                           | STATUS | CHECK<br>DATE | AMOUNT   | DISCOUNT | CHECK<br>NO | CHECK<br>AMOUNT |
|----------------|--------------------------------|--------|---------------|----------|----------|-------------|-----------------|
| 1014           | DHL EXPRESS (USA) INC.         |        |               |          |          |             |                 |
| I-T1632993     | MESSENGER SERVICE              | R      | 1/06/2006     | 17.20    |          | 001123      | 17.20           |
|                | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 17.20           |
| 1030           | ELMHURST AUTO PARTS            |        |               |          |          |             |                 |
| I-72797        | VEHICLE MAINTENANCE            | R      | 1/20/2006     | 5.22     |          | 001177      | 5.22            |
|                | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 5.22            |
| 1097           | ELMHURST PLAZA STANDARD INC.   |        |               |          |          |             |                 |
| I-19622        | GASOLINE                       | R      | 1/20/2006     | 38.00    |          | 001178      |                 |
| I-19870        | GASOLINE                       | R      | 1/20/2006     | 54.27    |          | 001178      |                 |
| I-19878        | GASOLINE                       | R      | 1/20/2006     | 51.50    |          | 001178      |                 |
| I-28091        | VEHICLE MAINTENANCE: M-149226  | R      | 1/20/2006     | 165.00   |          | 001178      | 308.77          |
|                | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 308.77          |
| 1026           | EXCALIBUR REFRESHMENT CONCEPTS |        |               |          |          |             |                 |
| I-50418        | COFFEE & SUPPLIES              | R      | 1/20/2006     | 253.35   |          | 001179      | 253.35          |
|                | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 253.35          |
| 1065           | FEDEX                          |        |               |          |          |             |                 |
| I-3-262-94954  | MESSENGER SERVICE              | R      | 1/06/2006     | 146.42   |          | 001125      | 146.42          |
|                | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 146.42          |
| 1252           | TIMOTHY J. FELTES              |        |               |          |          |             |                 |
| I-2006010504   | SERV. AS COM.: 7/01-12/31/05   | R      | 1/06/2006     | 300.00   |          | 001158      | 300.00          |
|                | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 300.00          |
| 1055           | GRAINGER                       |        |               |          |          |             |                 |
| I-001-209253-2 | METER STATION MAINTENANCE      | R      | 1/20/2006     | 418.96   |          | 001180      |                 |
| I-001-974992-8 | WATER HEATER                   | R      | 1/20/2006     | 919.97   |          | 001180      |                 |
| I-935-928191-3 | METER STATION MAINTENANCE      | R      | 1/20/2006     | 222.70   |          | 001180      | 1,561.63        |
|                | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 1,561.63        |
| 1068           | HACH COMPANY                   |        |               |          |          |             |                 |
| I-4539608      | WATER TESTING SUPPLIES         | R      | 1/06/2006     | 1,034.70 |          | 001127      | 1,034.70        |
|                | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 1,034.70        |
| 1101           | HOLLAND & KNIGHT LLP           |        |               |          |          |             |                 |
| I-2006010522   | LEGAL SERVICES: NOVEMBER 2005  | R      | 1/20/2006     | 590.00   |          | 001181      | 590.00          |
|                | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 590.00          |

VENDOR SET: 01 Du Page Water Commission  
 VENDOR: ALL VENDORS  
 BANK: IL ILLINOIS FUNDS  
 DATES: 1/01/2006 THRU 1/31/2006  
 AMOUNT: 0.00 THRU 999,999,999.99

| VENDOR I.D.  | NAME                          | STATUS | CHECK<br>DATE | AMOUNT   | DISCOUNT | CHECK<br>NO | CHECK<br>AMOUNT |
|--------------|-------------------------------|--------|---------------|----------|----------|-------------|-----------------|
| 1200         | ESTATE OF JAMES J. HOLZWART   |        |               |          |          |             |                 |
| I-2006011827 | REIMBURSE HEALTH INSURANCE    | R      | 1/20/2006     | 490.45   |          | 001182      | 490.45          |
|              | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 490.45          |
| 1050         | HOME DEPOT CREDIT SERVICES    |        |               |          |          |             |                 |
| I-0039947    | ROV MAINTENANCE               | R      | 1/20/2006     | 15.97    |          | 001183      |                 |
| I-0048114    | MAINTENANCE SUPPLIES          | R      | 1/20/2006     | 129.87   |          | 001183      |                 |
| I-2039802    | METER STATION MAINTENANCE     | R      | 1/20/2006     | 94.95    |          | 001183      | 240.79          |
|              | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 240.79          |
| 1344         | MICHAEL HUGHES                |        |               |          |          |             |                 |
| I-2006010513 | REIMB. OF WIRE TRANS. FEES    | R      | 1/06/2006     | 20.00    |          | 001128      | 20.00           |
|              | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 20.00           |
| 1053         | ILLINOIS PUBLIC RISK FUND     |        |               |          |          |             |                 |
| I-2005123093 | WORKERS COMPENSATION INS.     | R      | 1/06/2006     | 6,930.00 |          | 001129      | 6,930.00        |
|              | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 6,930.00        |
| 1080         | INCODE-CMS                    |        |               |          |          |             |                 |
| I-10417      | TRAINING/IMPLEMENTATION       | R      | 1/20/2006     | 1,815.22 |          | 001184      | 1,815.22        |
|              | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 1,815.22        |
| 1144         | ISA                           |        |               |          |          |             |                 |
| I-2006011828 | ISA MEMBERSHIP DUES           | R      | 1/20/2006     | 121.00   |          | 001185      | 121.00          |
|              | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 121.00          |
| 1034         | JOE KANAK ENTERPRISES, INC.   |        |               |          |          |             |                 |
| I-7232       | TYPEWRITER ANNUAL MAINTENANCE | R      | 1/20/2006     | 250.00   |          | 001186      | 250.00          |
|              | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 250.00          |
| 1022         | JPMORGAN CHASE BANK, N.A.     |        |               |          |          |             |                 |
| I-1334781    | BANK SERVICE CHARGE           | R      | 1/20/2006     | 259.27   |          | 001187      | 259.27          |
|              | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 259.27          |
| 1032         | JULIE, INC.                   |        |               |          |          |             |                 |
| I-12-05-0433 | UTILITY LOCATES: DEC. 2005    | R      | 1/20/2006     | 2,151.75 |          | 001188      | 2,151.75        |
|              | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 2,151.75        |
| 1352         | LA SALLE BANK                 |        |               |          |          |             |                 |
| I-384118719  | ADMINISTRATION FEES           | R      | 1/20/2006     | 1,500.00 |          | 001189      | 1,500.00        |
|              | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 1,500.00        |

VENDOR SET: 01 Du Page Water Commission

VENDOR: ALL VENDORS

BANK: IL ILLINOIS FUNDS

DATES: 1/01/2006 THRU 1/31/2006

AMOUNT: 0.00 THRU 999,999,999.99

| VENDOR I.D.   | NAME                         | STATUS | CHECK<br>DATE | AMOUNT   | DISCOUNT | CHECK<br>NO | CHECK<br>AMOUNT |
|---------------|------------------------------|--------|---------------|----------|----------|-------------|-----------------|
| 1036          | LAWSON PRODUCTS, INC.        |        |               |          |          |             |                 |
| I-3908226     | MAINTENANCE SUPPLIES         | R      | 1/06/2006     | 1,438.54 | 14.39CR  | 001131      |                 |
| I-3923366     | MAINTENANCE SUPPLIES         | R      | 1/06/2006     | 54.78    | 0.55CR   | 001131      | 1,478.38        |
|               | *** VENDOR TOTALS ***        |        |               |          |          | 1 CHECKS    | 1,478.38        |
| 1265          | MAN-D-TEC, INC.              |        |               |          |          |             |                 |
| I-28756       | MAINTENANCE SUPPLIES         | R      | 1/06/2006     | 137.93   |          | 001132      | 137.93          |
|               | *** VENDOR TOTALS ***        |        |               |          |          | 1 CHECKS    | 137.93          |
| 1236          | ROBERT MARTIN                |        |               |          |          |             |                 |
| I-2006010515  | REIMB. OF WIRE TRANS. FEES   | R      | 1/06/2006     | 24.00    |          | 001133      | 24.00           |
|               | *** VENDOR TOTALS ***        |        |               |          |          | 1 CHECKS    | 24.00           |
| 1337          | GREGORY S. MATHEWS           |        |               |          |          |             |                 |
| I-2006010505  | SERV. AS COM.: 7/01-12/31/05 | R      | 1/06/2006     | 300.00   |          | 001126      | 300.00          |
|               | *** VENDOR TOTALS ***        |        |               |          |          | 1 CHECKS    | 300.00          |
| 1054          | MCMASTER-CARR SUPPLY COMPANY |        |               |          |          |             |                 |
| I-35184018    | PIPELINE MAINTENANCE         | R      | 1/06/2006     | 158.78   | 3.18CR   | 001134      | 155.60          |
| 1054          | MCMASTER-CARR SUPPLY COMPANY |        |               |          |          |             |                 |
| I-35564231    | MAINTENANCE SUPPLIES         | R      | 1/20/2006     | 124.54   |          | 001190      | 124.54          |
|               | *** VENDOR TOTALS ***        |        |               |          |          | 2 CHECKS    | 280.14          |
| 1069          | MEL'S ACE HARDWARE           |        |               |          |          |             |                 |
| I-01470271 77 | PIPELINE SUPPLIES            | R      | 1/20/2006     | 35.39    |          | 001191      |                 |
| I-01471076 76 | VEHICLE MAINTENANCE          | R      | 1/20/2006     | 18.87    |          | 001191      |                 |
| I-01473143 77 | MAINTENANCE SUPPLIES         | R      | 1/20/2006     | 1.34     |          | 001191      |                 |
| I-01474438 76 | VEHICLE MAINTENANCE          | R      | 1/20/2006     | 47.62    |          | 001191      |                 |
| I-01476630 76 | METER STATION MAINTENANCE    | R      | 1/20/2006     | 16.80    |          | 001191      |                 |
| I-01476719 77 | METER STATION MAINTENANCE    | R      | 1/20/2006     | 4.95     |          | 001191      |                 |
| I-01478918 77 | VEHICLE MAINTENANCE          | R      | 1/20/2006     | 12.56    |          | 001191      |                 |
| I-01480124 76 | ROV MAINTENANCE              | R      | 1/20/2006     | 43.31    |          | 001191      |                 |
| I-01481049 77 | VEHICLE MAINTENANCE          | R      | 1/20/2006     | 35.04    |          | 001191      |                 |
| I-01482151 78 | ROV & VEH. MAINTENANCE       | R      | 1/20/2006     | 50.99    |          | 001191      |                 |
| I-01482717 77 | MAINTENANCE SUPPLIES         | R      | 1/20/2006     | 27.59    |          | 001191      | 294.46          |
|               | *** VENDOR TOTALS ***        |        |               |          |          | 1 CHECKS    | 294.46          |
| 1051          | MENARDS- HILLSIDE            |        |               |          |          |             |                 |
| I-39830       | PIPELINE SUPPLIES            | R      | 1/20/2006     | 15.48    |          | 001192      | 15.48           |
|               | *** VENDOR TOTALS ***        |        |               |          |          | 1 CHECKS    | 15.48           |

VENDOR SET: 01 Du Page Water Commission  
 VENDOR: ALL VENDORS  
 BANK: IL ILLINOIS FUNDS  
 DATES: 1/01/2006 THRU 1/31/2006  
 AMOUNT: 0.00 THRU 999,999,999.99

| VENDOR I.D.     | NAME                           | STATUS | CHECK<br>DATE | AMOUNT   | DISCOUNT | CHECK<br>NO | CHECK<br>AMOUNT |
|-----------------|--------------------------------|--------|---------------|----------|----------|-------------|-----------------|
| 1074            | MICRO CENTER                   |        |               |          |          |             |                 |
| I-1173836       | COMPUTER SUPPLIES              | R      | 1/06/2006     | 29.99    |          | 001135      | 29.99           |
|                 | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 29.99           |
| 1345            | JOHN MOTIEJUNAS                |        |               |          |          |             |                 |
| I-2006010514    | REIMB. OF WIRE TRANS. FEES     | R      | 1/06/2006     | 20.00    |          | 001136      | 20.00           |
| 1345            | JOHN MOTIEJUNAS                |        |               |          |          |             |                 |
| I-2006011937    | REIMB. OF WIRE TRANS. FEES     | R      | 1/20/2006     | 10.00    |          | 001193      | 10.00           |
|                 | *** VENDOR TOTALS ***          |        |               |          |          | 2 CHECKS    | 30.00           |
| 1167            | MWH SOFT, INC.                 |        |               |          |          |             |                 |
| I-2180AM        | H2ONET ANALYZER FOR ACAD 2002  | R      | 1/20/2006     | 800.00   |          | 001194      | 800.00          |
|                 | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 800.00          |
| 1021            | NAPERVILLE, CITY OF            |        |               |          |          |             |                 |
| I-2005123094    | METER STATION ELECTRIC SERVICE | R      | 1/06/2006     | 258.82   |          | 001137      |                 |
| I-2006010497    | METER STATION ELECTRIC SERVICE | R      | 1/06/2006     | 140.02   |          | 001137      | 398.84          |
| 1021            | NAPERVILLE, CITY OF            |        |               |          |          |             |                 |
| I-2006011933    | METER STATION ELECTRIC SERVICE | R      | 1/20/2006     | 343.00   |          | 001195      | 343.00          |
|                 | *** VENDOR TOTALS ***          |        |               |          |          | 2 CHECKS    | 741.84          |
| 1070            | NATIONAL CITY BANK OF THE MIDW |        |               |          |          |             |                 |
| I-805619001     | SAFEKEEPING FEES: NOV. 2005    | R      | 1/06/2006     | 1,050.90 |          | 001138      | 1,050.90        |
|                 | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 1,050.90        |
| 1353            | EDWARD J. NAWROCKI             |        |               |          |          |             |                 |
| I-2006011829    | REIMBURSE HEALTH INSURANCE     | R      | 1/20/2006     | 112.82   |          | 001196      | 112.82          |
|                 | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 112.82          |
| 1060            | NTG, INC.                      |        |               |          |          |             |                 |
| I-50667         | CORROSION TELEMETRY: 12/05     | R      | 1/20/2006     | 33.90    |          | 001197      | 33.90           |
|                 | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 33.90           |
| 1020            | NEXTEL COMMUNICATIONS          |        |               |          |          |             |                 |
| I-648652511-047 | CELL PHONE SERV.: 12/09-01/08  | R      | 1/20/2006     | 1,157.71 |          | 001198      | 1,157.71        |
|                 | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 1,157.71        |
| 1111            | NICOR GAS                      |        |               |          |          |             |                 |
| I-2006010499    | DPPS SERV.: 11/10/05-12/12/05  | R      | 1/06/2006     | 9,208.70 |          | 001139      | 9,208.70        |
|                 | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 9,208.70        |

VENDOR SET: 01 Du Page Water Commission

VENDOR: ALL VENDORS

BANK: IL ILLINOIS FUNDS

DATES: 1/01/2006 THRU 1/31/2006

AMOUNT: 0.00 THRU 999,999,999.99

| VENDOR I.D.     | NAME                          | STATUS | CHECK<br>DATE | AMOUNT   | DISCOUNT | CHECK<br>NO | CHECK<br>AMOUNT |
|-----------------|-------------------------------|--------|---------------|----------|----------|-------------|-----------------|
| 1357            | NORTHERN ILLINOIS UNIVERSITY  |        |               |          |          |             |                 |
| I-DCE005266     | OSHA CLASS: BOSTICK & WEED    | R      | 1/20/2006     | 1,450.00 |          | 001199      | 1,450.00        |
|                 | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 1,450.00        |
| 1222            | OAKFIELD FORD, INC.           |        |               |          |          |             |                 |
| I-391364        | VEHICLE MAINTENANCE: M-78556  | R      | 1/06/2006     | 504.75   |          | 001140      | 504.75          |
|                 | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 504.75          |
| 1081            | PATRICK ENGINEERING INC.      |        |               |          |          |             |                 |
| I-20506.022-005 | PLAN ACCESS APPLICATION       | R      | 1/06/2006     | 1,195.00 |          | 001141      |                 |
| I-20506.048-002 | DOC. MGMT SYS. REQUIREMENTS   | R      | 1/06/2006     | 1,750.00 |          | 001141      |                 |
| I-20506.053-002 | LINEAR REFERENCING ASSISTANCE | R      | 1/06/2006     | 1,587.50 |          | 001141      | 4,532.50        |
|                 | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 4,532.50        |
| 1349            | PC WORLD                      |        |               |          |          |             |                 |
| I-2006010521    | SUBSCRIPTION                  | R      | 1/06/2006     | 33.97    |          | 001142      | 33.97           |
|                 | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 33.97           |
| 1321            | PERSPECTIVES, LTD.            |        |               |          |          |             |                 |
| I-61259         | EMPLOYEE ASSISTANCE 1/06-3/06 | R      | 1/06/2006     | 273.00   |          | 001143      | 273.00          |
|                 | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 273.00          |
| 1158            | PETTY CASH - CUSTODIAN        |        |               |          |          |             |                 |
| I-2006011938    | REIMBURSE PETTY CASH          | R      | 1/20/2006     | 613.65   |          | 001200      | 613.65          |
|                 | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 613.65          |
| 1114            | PITNEY BOWES                  |        |               |          |          |             |                 |
| I-5795233-DC05  | POSTAGE METER RENTAL          | R      | 1/06/2006     | 597.00   |          | 001144      | 597.00          |
|                 | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 597.00          |
| 1340            | PREMIO, INC.                  |        |               |          |          |             |                 |
| I-124135 SL     | COMPUTER SYSTEM               | R      | 1/06/2006     | 1,040.00 |          | 001145      | 1,040.00        |
|                 | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 1,040.00        |
| 1115            | PROSAFETY                     |        |               |          |          |             |                 |
| I-2/496890      | METER STATION MAINTENANCE     | R      | 1/06/2006     | 432.00   |          | 001146      | 432.00          |
|                 | *** VENDOR TOTALS ***         |        |               |          |          | 1 CHECKS    | 432.00          |
| 1039            | QUILL CORPORATION             |        |               |          |          |             |                 |
| I-3324846       | OFFICE SUPPLIES               | R      | 1/06/2006     | 218.67   |          | 001147      |                 |
| I-3345573       | OFFICE SUPPLIES               | R      | 1/06/2006     | 83.00    |          | 001147      |                 |
| I-3399139       | OFFICE SUPPLIES               | R      | 1/06/2006     | 8.44     |          | 001147      |                 |
| I-3501643       | OFFICE SUPPLIES               | R      | 1/06/2006     | 66.49    |          | 001147      | 376.60          |



VENDOR SET: 01 Du Page Water Commission

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DATES: 1/01/2006 THRU 1/31/2006

AMOUNT: 0.00 THRU 999,999,999.99

| VENDOR I.D.    | NAME                          | STATUS | CHECK<br>DATE | AMOUNT     | DISCOUNT | CHECK<br>NO | CHECK<br>AMOUNT |
|----------------|-------------------------------|--------|---------------|------------|----------|-------------|-----------------|
| 1039           | QUILL CORPORATION             |        |               |            |          |             |                 |
| I-3650415      | OFFICE SUPPLIES               | R      | 1/20/2006     | 95.84      |          | 001201      |                 |
| I-3662772      | OFFICE SUPPLIES               | R      | 1/20/2006     | 42.44      |          | 001201      |                 |
| I-3687626      | OFFICE SUPPLIES               | R      | 1/20/2006     | 193.06     |          | 001201      |                 |
| I-3687814      | OFFICE SUPPLIES               | R      | 1/20/2006     | 89.96      |          | 001201      |                 |
| I-3701635      | OFFICE SUPPLIES               | R      | 1/20/2006     | 115.98     |          | 001201      |                 |
| I-3820106      | OFFICE SUPPLIES               | R      | 1/20/2006     | 245.36     |          | 001201      |                 |
| I-3821207      | OFFICE SUPPLIES               | R      | 1/20/2006     | 224.10     |          | 001201      |                 |
| I-3844194      | OFFICE SUPPLIES               | R      | 1/20/2006     | 25.76      |          | 001201      |                 |
| I-3948914      | OFFICE SUPPLIES               | R      | 1/20/2006     | 145.74     |          | 001201      | 1,178.24        |
|                | *** VENDOR TOTALS ***         |        |               |            |          | 2 CHECKS    | 1,554.84        |
| 1118           | REGIONAL TRUCK EQUIPMENT CO.  |        |               |            |          |             |                 |
| I-141482       | VEHICLE MAINTENANCE: M-79697  | R      | 1/20/2006     | 846.00     |          | 001202      | 846.00          |
|                | *** VENDOR TOTALS ***         |        |               |            |          | 1 CHECKS    | 846.00          |
| 1341           | RENTALMAX L.L.C.              |        |               |            |          |             |                 |
| I-05-337527-03 | CONCRETE GRINDER RENTAL       | R      | 1/06/2006     | 147.27     |          | 001149      | 147.27          |
|                | *** VENDOR TOTALS ***         |        |               |            |          | 1 CHECKS    | 147.27          |
| 1237           | R. MAX RICHTER                |        |               |            |          |             |                 |
| I-2006010516   | REIMB. OF WIRE TRANS. FEES    | R      | 1/06/2006     | 40.00      |          | 001150      | 40.00           |
|                | *** VENDOR TOTALS ***         |        |               |            |          | 1 CHECKS    | 40.00           |
| 1137           | ROSSI CONTRACTORS, INC.       |        |               |            |          |             |                 |
| I-TIB-1 # 19   | TIB-1: PARTIAL INVOICE # 19   | R      | 1/06/2006     | 145,532.62 |          | 001167      | 145,532.62      |
|                | *** VENDOR TOTALS ***         |        |               |            |          | 1 CHECKS    | 145,532.62      |
| 1346           | MICHAEL ROWAN                 |        |               |            |          |             |                 |
| I-2006010517   | REIMB. OF WIRE TRANS. FEES    | R      | 1/06/2006     | 40.00      |          | 001151      | 40.00           |
|                | *** VENDOR TOTALS ***         |        |               |            |          | 1 CHECKS    | 40.00           |
| 1016           | SBC                           |        |               |            |          |             |                 |
| I-2005123095   | BACKUP TELEMETRY: 12/16-01/15 | R      | 1/06/2006     | 721.43     |          | 001152      | 721.43          |
| 1016           | SBC                           |        |               |            |          |             |                 |
| I-2006010523   | DPPS PHONE SERV.: 12/22-01/21 | R      | 1/06/2006     | 472.55     |          | 001153      | 472.55          |
| 1016           | SBC                           |        |               |            |          |             |                 |
| I-2006011939   | TANK SITE # 1: 01/04-02/03/06 | R      | 1/20/2006     | 20.63      |          | 001203      | 20.63           |
|                | *** VENDOR TOTALS ***         |        |               |            |          | 3 CHECKS    | 1,214.61        |

VENDOR SET: 01 Du Page Water Commission

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BANK: IL ILLINOIS FUNDS

DATES: 1/01/2006 THRU 1/31/2006

AMOUNT: 0.00 THRU 999,999,999.99

| VENDOR I.D.  | NAME                           | STATUS | CHECK<br>DATE | AMOUNT    | DISCOUNT | CHECK<br>NO | CHECK<br>AMOUNT |
|--------------|--------------------------------|--------|---------------|-----------|----------|-------------|-----------------|
| 1041         | SEECO CONSULTANTS, INC.        |        |               |           |          |             |                 |
| I-13233      | MATERIAL TESTING: TIB-1        | R      | 1/20/2006     | 628.50    |          | 001204      | 628.50          |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 628.50          |
| 1354         | SEVERN TRENT ENVIRONMENTAL SER |        |               |           |          |             |                 |
| I-2012430    | 'C' FACTOR TESTS               | R      | 1/20/2006     | 35,200.00 |          | 001205      | 35,200.00       |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 35,200.00       |
| 1043         | SOOPER LUBE                    |        |               |           |          |             |                 |
| I-85951      | VEHICLE MAINTENANCE: M-82136   | R      | 1/06/2006     | 54.39     |          | 001154      |                 |
| I-85961      | VEHICLE MAINTENANCE: M-66159   | R      | 1/06/2006     | 34.45     |          | 001154      |                 |
| I-86328      | VEHICLE MAINTENANCE: M-79697   | R      | 1/06/2006     | 51.40     |          | 001154      |                 |
| I-86786      | VEHICLE MAINTENANCE: M-149226  | R      | 1/06/2006     | 31.45     |          | 001154      | 171.69          |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 171.69          |
| 1040         | SPECIALTY MAT SERVICE          |        |               |           |          |             |                 |
| I-321989     | MAT SERVICE: 12/12/05          | R      | 1/06/2006     | 59.35     |          | 001155      |                 |
| I-323905     | MAT SERVICE: 12/26/05          | R      | 1/06/2006     | 59.35     |          | 001155      | 118.70          |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 118.70          |
| 1121         | SPI ENERGY GROUP               |        |               |           |          |             |                 |
| I-2006011940 | ELECTRIC CONTRACT              | R      | 1/20/2006     | 5,610.00  |          | 001206      | 5,610.00        |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 5,610.00        |
| 1355         | P. R. STREICH & SONS, INC.     |        |               |           |          |             |                 |
| I-23648      | REPAIR GAS PUMP                | R      | 1/20/2006     | 178.05    |          | 001207      | 178.05          |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 178.05          |
| 1253         | RICHARD THORN                  |        |               |           |          |             |                 |
| I-2006010501 | SERV. AS TREAS.: 7/01-12/31/05 | R      | 1/06/2006     | 200.00    |          | 001156      | 200.00          |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 200.00          |
| 1058         | THYSSENKRUPP ELEVATOR CORP.    |        |               |           |          |             |                 |
| I-203682     | ELEVATOR MAINT. - 01/06-03/06  | R      | 1/06/2006     | 739.74    |          | 001157      | 739.74          |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 739.74          |
| 1126         | TRANSCAT                       |        |               |           |          |             |                 |
| I-940070     | CALIBRATION OF EQUIPMENT       | R      | 1/06/2006     | 857.68    |          | 001159      | 857.68          |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 857.68          |
| 1356         | TREASURER, STATE OF ILLINOIS   |        |               |           |          |             |                 |
| I-100230     | US RT 20 IMPROVEMENT PROJECT   | R      | 1/20/2006     | 49,202.31 |          | 001208      | 49,202.31       |
|              | *** VENDOR TOTALS ***          |        |               |           |          | 1 CHECKS    | 49,202.31       |

VENDOR SET: 01 Du Page Water Commission  
 VENDOR: ALL VENDORS  
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 DATES: 1/01/2006 THRU 1/31/2006  
 AMOUNT: 0.00 THRU 999,999,999.99

| VENDOR I.D.  | NAME                         | STATUS | CHECK<br>DATE | AMOUNT | DISCOUNT | CHECK<br>NO | CHECK<br>AMOUNT |
|--------------|------------------------------|--------|---------------|--------|----------|-------------|-----------------|
| 1046         | TREE TOWNS REPRO SERVICE     |        |               |        |          |             |                 |
| I-41543      | DIGITAL BOND COPY            | R      | 1/20/2006     | 36.60  |          | 001209      | 36.60           |
|              | *** VENDOR TOTALS ***        |        |               |        |          | 1 CHECKS    | 36.60           |
| 1127         | TRITON COMMUNITY COLLEGE     |        |               |        |          |             |                 |
| I-2006011830 | OPER. CERT. CLASS - VILLEGAS | R      | 1/20/2006     | 350.00 |          | 001210      |                 |
| I-2006011941 | OPER. CERT. CLASS - UNGER    | R      | 1/20/2006     | 350.00 |          | 001210      | 700.00          |
|              | *** VENDOR TOTALS ***        |        |               |        |          | 1 CHECKS    | 700.00          |
| 1146         | TRITON ELECTRONICS, INC.     |        |               |        |          |             |                 |
| I-6013       | METER CALIBRATIONS           | R      | 1/20/2006     | 595.80 |          | 001211      |                 |
| I-6014       | METER CALIBRATIONS           | R      | 1/20/2006     | 48.00  |          | 001211      |                 |
| I-6016       | METER CALIBRATIONS           | R      | 1/20/2006     | 150.00 |          | 001211      |                 |
| I-6017       | METER CALIBRATIONS           | R      | 1/20/2006     | 310.00 |          | 001211      |                 |
| I-6026       | METER CALIBRATIONS           | R      | 1/20/2006     | 406.00 |          | 001211      | 1,509.80        |
|              | *** VENDOR TOTALS ***        |        |               |        |          | 1 CHECKS    | 1,509.80        |
| 1347         | JASON UNGER                  |        |               |        |          |             |                 |
| I-2006010518 | REIMB. OF WIRE TRANS. FEES   | R      | 1/06/2006     | 20.00  |          | 001160      | 20.00           |
|              | *** VENDOR TOTALS ***        |        |               |        |          | 1 CHECKS    | 20.00           |
| 1047         | UNITED RADIO COMMUNICATIONS  |        |               |        |          |             |                 |
| I-13524700   | INSTALL RADIO & ANTENNA      | R      | 1/20/2006     | 682.89 |          | 001212      |                 |
| I-13524800   | RADIO REPAIRS                | R      | 1/20/2006     | 592.95 |          | 001212      | 1,275.84        |
|              | *** VENDOR TOTALS ***        |        |               |        |          | 1 CHECKS    | 1,275.84        |
| 1348         | JUAN VAZQUEZ                 |        |               |        |          |             |                 |
| I-2006010519 | REIMB. OF WIRE TRANS. FEES   | R      | 1/06/2006     | 60.00  |          | 001161      | 60.00           |
|              | *** VENDOR TOTALS ***        |        |               |        |          | 1 CHECKS    | 60.00           |
| 1130         | VILLA PARK CHEVROLET         |        |               |        |          |             |                 |
| I-09096      | VEHICLE MAINTENANCE: M-63636 | R      | 1/06/2006     | 549.23 |          | 001162      | 549.23          |
|              | *** VENDOR TOTALS ***        |        |               |        |          | 1 CHECKS    | 549.23          |
| 1254         | MICHAEL P. VONDRA            |        |               |        |          |             |                 |
| I-2006010506 | SERV. AS COM.: 7/01-12/31/05 | R      | 1/06/2006     | 300.00 |          | 001163      | 300.00          |
|              | *** VENDOR TOTALS ***        |        |               |        |          | 1 CHECKS    | 300.00          |
| 1255         | JOHN K. VRDOLYAK             |        |               |        |          |             |                 |
| I-2006010507 | SERV. AS COM.: 7/01-12/31/05 | R      | 1/06/2006     | 300.00 |          | 001130      | 300.00          |
|              | *** VENDOR TOTALS ***        |        |               |        |          | 1 CHECKS    | 300.00          |

VENDOR SET: 01 Du Page Water Commission  
 VENDOR: ALL VENDORS  
 BANK: IL ILLINOIS FUNDS  
 DATES: 1/01/2006 THRU 1/31/2006  
 AMOUNT: 0.00 THRU 999,999,999.99

| VENDOR I.D.      | NAME                           | STATUS | CHECK<br>DATE | AMOUNT   | DISCOUNT | CHECK<br>NO | CHECK<br>AMOUNT |
|------------------|--------------------------------|--------|---------------|----------|----------|-------------|-----------------|
| 1062             | WASTE MANAGEMENT               |        |               |          |          |             |                 |
| I-1390756-2008-4 | REFUSE DISPOSAL                | R      | 1/06/2006     | 261.71   |          | 001164      | 261.71          |
|                  | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 261.71          |
| 1220             | MICHAEL WEED                   |        |               |          |          |             |                 |
| I-2006011832     | TUITION REIMBURSEMENT          | R      | 1/20/2006     | 1,077.09 |          | 001214      | 1,077.09        |
|                  | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 1,077.09        |
| 1010             | WEST                           |        |               |          |          |             |                 |
| I-810498591      | WESTLAW: 12/01/05-12/31/05     | R      | 1/20/2006     | 254.40   |          | 001215      | 254.40          |
|                  | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 254.40          |
| 1256             | DONALD G. ZEILENGA             |        |               |          |          |             |                 |
| I-2006010508     | SERV. AS COM.: 7/01-12/31/05   | R      | 1/06/2006     | 300.00   |          | 001165      | 300.00          |
|                  | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 300.00          |
| 1048             | ZIEBELL WATER SERVICE PRODUCTS |        |               |          |          |             |                 |
| C-181015-000     | PIPELINE SUPPLIES RETURNED     | R      | 1/06/2006     | 620.20CR |          | 001166      |                 |
| I-180966-000     | PIPELINE SUP., MANHOLE HOOK    | R      | 1/06/2006     | 647.20   |          | 001166      | 27.00           |
|                  | *** VENDOR TOTALS ***          |        |               |          |          | 1 CHECKS    | 27.00           |

## \* \* T O T A L S \* \*

|                  | NO  | CHECK AMOUNT | DISCOUNTS | TOTAL APPLIED |
|------------------|-----|--------------|-----------|---------------|
| REGULAR CHECKS:  | 112 | 3,836,082.13 | 18.12     | 3,836,100.25  |
| VOID CHECKS:     | 0   | 0.00         | 0.00      | 0.00          |
| HAND CHECKS:     | 0   | 0.00         | 0.00      | 0.00          |
| DRAFTS:          | 0   | 0.00         | 0.00      | 0.00          |
| EFT:             | 0   | 0.00         | 0.00      | 0.00          |
| NON CHECKS:      | 0   | 0.00         | 0.00      | 0.00          |
| REGISTER TOTALS: | 112 | 3,836,082.13 | 18.12     | 3,836,100.25  |

TOTAL ERRORS: 0

## SELECTION CRITERIA

-----  
VENDOR SET: 01-DUPAGE WATER COMMISSION  
VENDOR: ALL  
BANK CODES: IL  
DATES: 1/01/2006 THRU 1/31/2006  
AMOUNT: 0.00 THRU 999,999,999.99  
-----

## PRINT OPTIONS

PRINT TRANSACTIONS: YES  
PRINT G/L: NO  
UNPOSTED ONLY: NO  
MANUAL ONLY: NO  
SEQUENCE: VENDOR SORT KEY  
-----

PACKET: 00326 HOLD FOR BOARD APPROVAL

VENDOR SET: 01 DUPAGE WATER COMMISSION

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

# Accounts Payable

| -----ID-----          |           | GROSS                          |           | P.O. #      |                         |              |
|-----------------------|-----------|--------------------------------|-----------|-------------|-------------------------|--------------|
| POST DATE             | BANK CODE | -----DESCRIPTION-----          | DISCOUNT  | G/L ACCOUNT | -----ACCOUNT NAME-----  | DISTRIBUTION |
| =====                 |           |                                |           |             |                         |              |
| 01-1101               |           | HOLLAND & KNIGHT LLP           |           |             |                         |              |
| =====                 |           |                                |           |             |                         |              |
| I-2006020366          |           | LEGAL SERVICES: DEC. 2005      | 914.50    |             |                         |              |
| 2/09/2006             | IL        | DUE: 1/24/2006 DISC: 1/24/2006 |           |             |                         |              |
|                       |           | LEGAL SERVICES: DEC. 2005      |           | 01 60-6251  | LEGAL SERVICES- GENERAL | 914.50       |
| =====                 |           |                                |           |             |                         |              |
| === VENDOR TOTALS === |           |                                | 914.50    |             |                         |              |
| =====                 |           |                                |           |             |                         |              |
| 01-1137               |           | ROSSI CONTRACTORS, INC.        |           |             |                         |              |
| =====                 |           |                                |           |             |                         |              |
| I-QR7-001A            |           | REPAIR PAVEMENT DAMAGE         | 6,499.50  |             |                         |              |
| 2/09/2006             | IL        | DUE: 1/31/2006 DISC: 1/31/2006 |           |             |                         |              |
|                       |           | REPAIR PAVEMENT DAMAGE         |           | 01 60-6631  | PIPELINE REPAIRS        | 6,499.50     |
| =====                 |           |                                |           |             |                         |              |
| I-QR7-002A            |           | REPAIR LEAK IN INLET HEADER    | 23,412.03 |             |                         |              |
| 2/09/2006             | IL        | DUE: 1/31/2006 DISC: 1/31/2006 |           |             |                         |              |
|                       |           | REPAIR LEAK IN INLET HEADER    |           | 01 60-6631  | PIPELINE REPAIRS        | 23,412.03    |
| =====                 |           |                                |           |             |                         |              |
| === VENDOR TOTALS === |           |                                | 29,911.53 |             |                         |              |
| =====                 |           |                                |           |             |                         |              |
| === PACKET TOTALS === |           |                                | 30,826.03 |             |                         |              |

PACKET: 00326 HOLD FOR BOARD APPROVAL

VENDOR SET: 01 DUPAGE WATER COMMISSION

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

\*\* T O T A L S \*\*

|                    |           |
|--------------------|-----------|
| INVOICE TOTALS     | 30,826.03 |
| DEBIT MEMO TOTALS  | 0.00      |
| CREDIT MEMO TOTALS | 0.00      |

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|              |           |
|--------------|-----------|
| BATCH TOTALS | 30,826.03 |
|--------------|-----------|

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\*\* G/L ACCOUNT TOTALS \*\*

| BANK | YEAR      | ACCOUNT     | NAME                     | AMOUNT    | =====LINE ITEM===== |                            | =====GROUP BUDGET===== |                            |
|------|-----------|-------------|--------------------------|-----------|---------------------|----------------------------|------------------------|----------------------------|
|      |           |             |                          |           | ANNUAL BUDGET       | BUDGET OVER AVAILABLE BUDG | ANNUAL BUDGET          | BUDGET OVER AVAILABLE BUDG |
|      | 2005-2006 | 01 -60-6251 | LEGAL SERVICES- GENERAL  | 914.50    | 80,000              | 69,956.60                  |                        |                            |
|      |           | 01 -60-6631 | PIPELINE REPAIRS         | 29,911.53 | 3,500,000           | 2959,080.42                |                        |                            |
|      |           |             | ** 2005-2006 YEAR TOTALS | 30,826.03 |                     |                            |                        |                            |

PACKET: 00326 HOLD FOR BOARD APPROVAL  
VENDOR SET: 01 DUPAGE WATER COMMISSION  
SEQUENCE : ALPHABETIC  
DUE TO/FROM ACCOUNTS SUPPRESSED

\*\* POSTING PERIOD RECAP \*\*

| FUND | PERIOD | AMOUNT    |
|------|--------|-----------|
| 01   | 2/2006 | 30,826.03 |

NO ERRORS

\*\* END OF REPORT \*\*

TOTAL ERRORS: 0



DU PAGE WATER COMMISSION

REPAIR PAVEMENT DAMAGED DURING FRAME & LID ADJUSTMENT (QR7-001A)

ACCT. # 60-6631

ROSSI CONTRACTORS

201 WEST LAKE STREET

NORTHLAKE, IL 60164

|  | WED<br>12/14/05 | HOURS<br>UNITS | RATE | EXTENTION | FEE    | AMOUNT   |
|--|-----------------|----------------|------|-----------|--------|----------|
| LABOR                                      |                 |                |      |           |        |          |
|  |                 |                |      | 0.00      | 65.00% | 0.00     |
| MATERIAL                                   |                 |                |      |           |        |          |
| PAVEMENT SYSTEMS INC. - INVOICE # 55-628-0 | 2,420.00        |                |      | 2,420.00  |        |          |
| PAVEMENT SYSTEMS INC. - INVOICE # 55-629-0 | 3,770.00        |                |      | 3,770.00  |        |          |
|  |                 |                |      | 6,190.00  | 5.00%  | 6,499.50 |
| EQUIPMENT                                  |                 |                |      |           |        |          |
|  |                 |                |      | 0.00      | 10.00% | 0.00     |
|  |                 |                |      |           |        | 6,499.50 |

EFC  
 60-6631  
 2/3/06  
 6,499.50

Handwritten signature and initials, possibly 'R' and 'O', located below the handwritten text.

## DU PAGE WATER COMMISSION

EXCAVATE &amp; REPAIR LEAK IN INLET HEADER PIPING (QR7-002A)

ACCT. # 60-6631

ROSSI CONTRACTORS

201 WEST LAKE STREET

NORTHLAKE, IL 60164

|   | TUE<br>12/27/05 | WED<br>12/28/05 | THU<br>12/29/05 | HOURS<br>UNITS | RATE  | EXTENTION       | FEE    | AMOUNT           |
|---|-----------------|-----------------|-----------------|----------------|-------|-----------------|--------|------------------|
| <b>LABOR</b>                              |                 |                 |                 |                |       |                 |        |                  |
| LABOR FOREMAN - (M. BIRARDI)              | 8.00            | 8.00            | 8.00            | 24.00          | 42.46 | 1,019.04        |        |                  |
| LABOR FOREMAN - OT (M. BIRARDI)           | 2.00            | 4.50            | 0.50            | 7.00           | 58.04 | 406.28          |        |                  |
| OPERATOR CLASS 1 - (A. AGRELLA)           | 8.00            | 8.00            | 8.00            | 24.00          | 51.98 | 1,247.52        |        |                  |
| OPERATOR CLASS 1 - OT (A. AGRELLA)        | 2.00            | 4.50            | 0.50            | 7.00           | 70.86 | 496.02          |        |                  |
| LABOR BOTTOM - (F. MARTINEZ)              | 8.00            | 8.00            | 8.00            | 24.00          | 41.81 | 1,003.44        |        |                  |
| LABOR BOTTOM - OT (F. MARTINEZ)           | 2.50            | 4.50            | 0.50            | 7.50           | 57.06 | 427.95          |        |                  |
| LABOR BOTTOM - (R. FUENTES)               | 8.00            | 8.00            | 8.00            | 24.00          | 41.81 | 1,003.44        |        |                  |
| LABOR BOTTOM - OT (R. FUENTES)            | 2.00            | 4.00            |                 | 6.00           | 57.06 | 342.36          |        |                  |
| TRUCK DRIVER - (C. MORAVEC)               | 8.00            |                 | 8.00            | 16.00          | 37.90 | 606.40          |        |                  |
| TRUCK DRIVER - OT (C. MORAVEC)            | 2.00            |                 |                 | 2.00           | 52.48 | 104.96          |        |                  |
| TRUCK DRIVER - (J. O'SHEA)                | 8.00            | 8.00            | 8.00            | 24.00          | 37.90 | 909.60          |        |                  |
| TRUCK DRIVER - OT (J. O'SHEA)             | 1.50            | 4.00            |                 | 5.50           | 52.48 | 288.64          |        |                  |
|   |                 |                 |                 |                |       | <u>7,855.65</u> | 65.00% | 12,961.82        |
| <b>MATERIAL</b>                           |                 |                 |                 |                |       |                 |        |                  |
| R&R MATERIALS - INVOICE # 42354           | 535.80          | 1,434.36        | 320.00          |                |       | 2,290.16        |        |                  |
| HOME DEPOT - INVOICE # 19050584524        | 35.90           |                 |                 |                |       | 35.90           |        |                  |
| IDOT                                      | 31.00           |                 |                 |                |       | 31.00           |        |                  |
| HOME DEPOT - INVOICE # 19050303412        |                 | 7.92            |                 |                |       | 7.92            |        |                  |
| VILLA PARK ELECTRICAL - INVOICE # 1610706 |                 |                 | 59.65           |                |       | 59.65           |        |                  |
|   |                 |                 |                 |                |       | <u>2,424.63</u> | 5.00%  | 2,545.86         |
| <b>EQUIPMENT</b>                          |                 |                 |                 |                |       |                 |        |                  |
| 446 COMBINATION LOADER                    | 8.00            |                 |                 | 8.00           | 48.14 | 385.12          |        |                  |
| 320 CL U BACKHOE                          | 2.00            | 12.50           | 8.50            | 23.00          | 75.21 | 1,729.83        |        |                  |
| SEMI DUMP TRACTOR                         | 19.50           | 12.00           | 16.00           | 47.50          | 51.69 | 2,455.28        |        |                  |
| SEMI DUMP TRAILER                         | 7.00            | 12.00           | 8.00            | 27.00          | 16.58 | 447.66          |        |                  |
| 50 T LOWBOY TRAILER                       | 8.00            |                 | 4.00            | 12.00          | 15.85 | 190.20          |        |                  |
| 35T DROPDECK TRAILER                      | 4.50            |                 | 4.00            | 8.50           | 12.68 | 107.78          |        |                  |
| F-600 STEPVAN                             | 10.00           | 12.00           | 8.50            | 30.50          | 19.07 | 581.64          |        |                  |
| F-250 PICK-UP TRUCK                       | 10.00           | 12.00           | 8.50            | 30.50          | 10.20 | 311.10          |        |                  |
| 8'X10'X4" TRENCH BOX                      | 1.00            | 1.00            | 1.00            | 3.00           | 84.00 | 252.00          |        |                  |
| 8'X20'X1" STEEL TRAFFIC PLATE             | 3.00            | 3.00            | 3.00            | 9.00           | 55.00 | 495.00          |        |                  |
| 185 CFM AIR COMPRESSOR                    |                 | 12.00           |                 | 12.00          | 11.00 | 132.00          |        |                  |
| #90 JACKHAMMER                            |                 | 12.00           |                 | 12.00          | 4.79  | 57.48           |        |                  |
| #60 JACKHAMMER                            |                 | 12.00           |                 | 12.00          | 1.74  | 20.88           |        |                  |
| CHIPPING GUN                              |                 | 12.00           |                 | 12.00          | 1.65  | 19.80           |        |                  |
|   |                 |                 |                 |                |       | <u>7,185.77</u> | 10.00% | 7,904.35         |
|   |                 |                 |                 |                |       |                 |        | <u>23,412.03</u> |

60-6631

2/3/06  
23,412.03



# DuPage Water Commission

## MEMORANDUM

TO: Robert Martin General Manager

FROM: Terry McGhee Operations Supervisor  
Ed Kazmierczak Pipeline Supervisor  
Chris Bostick Facilities Construction Supervisor  
John Schori Instrumentation Supervisor  
Frank Frelka GIS Coordinator

DATE: February 3, 2006

SUBJECT: Status of Operations

### **Operations Overview**

The Commission's sales for the month of January were a total of 2.25 billion gallons. This represents an average day demand of 72.5 million gallons per day (MGD), which is lower than the January 2005 average day demand of 75.7 MGD. The maximum day demand was 75.9 MGD on January 07, 2006, which is lower than the January 2005 maximum day demand of 80.1 MGD. The minimum day flow was 69.0 MGD. The Commission recorded a total precipitation for the month of January of 1.78 inches compared to 2.65 inches for January 2005. The level of Lake Michigan for January 2006 is 577.0 (Feet IGLD 1985) compared to 577.7 (Feet IGLD 1985) for January of 2005.

### **Operations Construction Overview**

#### **Contract PSD-6 Reservoir Addition**

Division A – Equipment and Material Storage: On hold until determination of size and type of structure (if any) to be added for Pipe Storage.

Division B – Cadwell Avenue Re-alignment: Staff and Consoer Townsend Envirodyne Engineers have received annexation documents back from the City of Elmhurst. Consoer Townsend is reviewing the documents and incorporating Elmhurst's standard design elements into the contract documents.

#### **Contract PSD-7 DPPS Electrical Generation**

The electrical generation project is currently on hold.

Pipe Loop Pilot Plant

The initial results of the study are expected in the first quarter of 2006.

Tank # 4 Mixing System

Consoer Townsend Envirodyne is currently preparing the documents required to put the project out for bid.

Back-up Telemetry

Elan Industries is preparing the insurance and bond documentation while working on the submittals.

**GIS**

Datastream 7i will be installed on February 9<sup>th</sup> as the first step in upgrading from the MP2 maintenance management program. This will be followed by data conversion and staff training.

Work continues on the GIS system map to increase accuracy and completeness of coverage. All valves from the MP2 program have been entered into the system through the process of linear referencing and aligned with corresponding GPS points. This has led to identification of areas with inadequate GPS coverage and a plan is being developed to complete the GPS data collection project.

GIS training was conducted for all Commission staff to familiarize them with the GIS web site and encourage its use as a tool for locating and managing Commission assets.

**Pipeline Construction Overview**CONTRACT TIB-1/03 INNER BELT TRANSMISSION MAIN

Main is in service. Roadway restoration has been completed. Work on other restoration and contract related items continues.

Lost Time Accidents To Date 02/03/06      0 Days

CONTRACT CP-3 CORROSION IDENTIFICATION AND ASSESSEMENT

All field work under this contract has been completed.

Lost Time Accidents to Date: 02/03/06      0 Days

CONTRACT BOV-2/04 90" BLOW OFF VALVE IMPROVEMENTS

The contract was awarded on January 30. Work is scheduled to begin the week of February 6.

Lost Time Accidents to Date: 02/03/06 0 Days

The following are attachments to this memorandum:

1. DuPage Laboratory Bench Sheets for January, 2006
2. Water Sales Analysis 01-May-03 to 31-January-06
3. Chart showing Commission sales versus allocations
4. Chart showing Commission sales versus historical averages

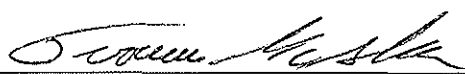
Operations\Memorandums\Status of Operations 060203.doc


DUPAGE WATER COMMISSION LABORATORY BENCH SHEET  
MONTHLY REPORT FOR JANUARY 2006

## LEXINGTON SUPPLY

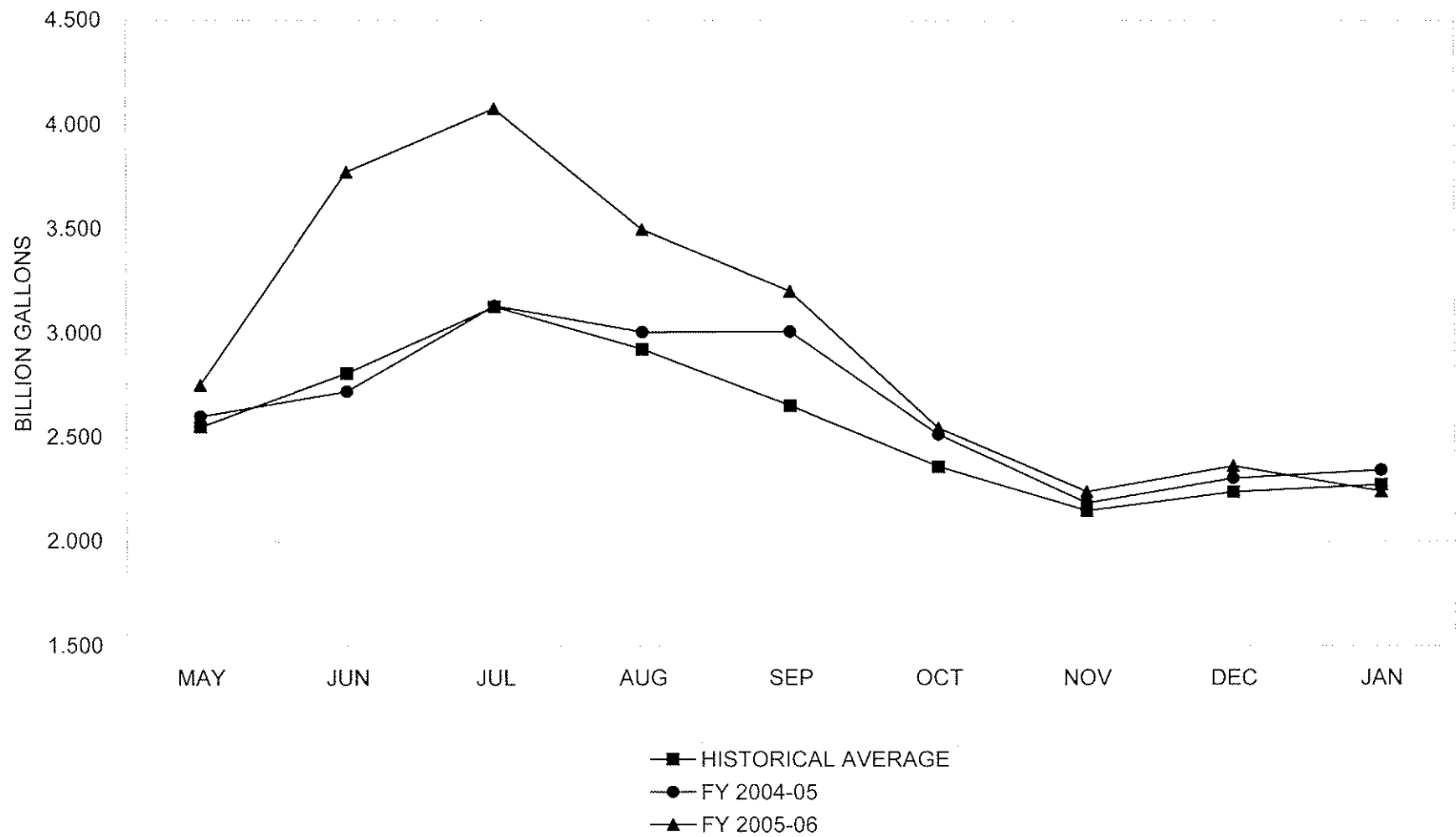
## DUPAGE DISCHARGE

| DAY | FREE CL <sub>2</sub><br>mg/l | TURBIDITY<br>NTU | PO <sub>4</sub><br>mg/l | FREE CL <sub>2</sub><br>mg/l | TURBIDITY<br>NTU | TEMP<br>°F | pH  | Fluoride<br>mg/l | PO <sub>4</sub><br>mg/l | P.A.C.<br>LBS/MG | ANALYST<br>INT |
|-----|------------------------------|------------------|-------------------------|------------------------------|------------------|------------|-----|------------------|-------------------------|------------------|----------------|
| 1   | 0.74                         | 0.11             | 0.41                    | 0.74                         | 0.10             | 42         | 7.5 | 1.1              | 0.44                    | 0                | MR             |
| 2   | 0.74                         | 0.11             | 0.41                    | 0.75                         | 0.10             | 42         | 7.5 | 1.1              | 0.44                    | 0                | MR             |
| 3   | 0.75                         | 0.11             | 0.42                    | 0.75                         | 0.10             | 41         | 7.5 | 1.1              | 0.44                    | 0                | MR             |
| 4   | 0.76                         | 0.11             | 0.40                    | 0.75                         | 0.09             | 40         | 7.4 | 1.0              | 0.40                    | 0                | MB             |
| 5   | 0.77                         | 0.12             | 0.41                    | 0.76                         | 0.09             | 40         | 7.5 | 1.0              | 0.41                    | 0                | MB             |
| 6   | 0.77                         | 0.12             | 0.41                    | 0.74                         | 0.09             | 40         | 7.4 | 1.0              | 0.41                    | 0                | CT             |
| 7   | 0.77                         | 0.11             | 0.42                    | 0.74                         | 0.09             | 40         | 7.5 | 1.0              | 0.44                    | 0                | CT             |
| 8   | 0.75                         | 0.11             | 0.43                    | 0.75                         | 0.09             | 40         | 7.5 | 1.0              | 0.44                    | 0                | CT             |
| 9   | 0.75                         | 0.10             | 0.43                    | 0.74                         | 0.08             | 40         | 7.5 | 1.0              | 0.42                    | 0                | MR             |
| 10  | 0.75                         | 0.10             | 0.43                    | 0.74                         | 0.08             | 40         | 7.5 | 1.0              | 0.44                    | 0                | MR             |
| 11  | 0.75                         | 0.10             | 0.42                    | 0.75                         | 0.10             | 40         | 7.4 | 1.0              | 0.44                    | 0                | MR             |
| 12  | 0.74                         | 0.10             | 0.45                    | 0.75                         | 0.10             | 40         | 7.4 | 1.0              | 0.44                    | 0                | MB             |
| 13  | 0.78                         | 0.11             | 0.43                    | 0.76                         | 0.11             | 40         | 7.4 | 1.0              | 0.45                    | 0                | MB             |
| 14  | 0.77                         | 0.11             | 0.41                    | 0.75                         | 0.10             | 38         | 7.4 | 1.0              | 0.45                    | 0                | MB             |
| 15  | 0.76                         | 0.10             | 0.45                    | 0.75                         | 0.10             | 38         | 7.4 | 1.1              | 0.45                    | 0                | MB             |
| 16  | 0.74                         | 0.12             | 0.46                    | 0.74                         | 0.10             | 38         | 7.5 | 1.1              | 0.45                    | 0                | MR             |
| 17  | 0.73                         | 0.10             | 0.41                    | 0.74                         | 0.08             | 38         | 7.5 | 1.1              | 0.41                    | 0                | MR             |
| 18  | 0.74                         | 0.10             | 0.42                    | 0.74                         | 0.08             | 39         | 7.5 | 1.1              | 0.41                    | 0                | MR             |
| 19  | 0.75                         | 0.12             | 0.43                    | 0.73                         | 0.10             | 38         | 7.6 | 1.1              | 0.41                    | 0                | MR             |
| 20  | 0.75                         | 0.10             | 0.45                    | 0.76                         | 0.10             | 38         | 7.5 | 1.1              | 0.41                    | 0                | MW             |
| 21  | 0.76                         | 0.10             | 0.41                    | 0.74                         | 0.10             | 40         | 7.5 | 1.1              | 0.42                    | 0                | MW             |
| 22  | 0.75                         | 0.11             | 0.41                    | 0.77                         | 0.10             | 38         | 7.5 | 1.1              | 0.45                    | 0                | MR             |
| 23  | 0.74                         | 0.10             | 0.41                    | 0.74                         | 0.09             | 40         | 7.4 | 1.1              | 0.44                    | 0                | MR             |
| 24  | 0.77                         | 0.10             | 0.42                    | 0.74                         | 0.09             | 38         | 7.4 | 1.0              | 0.45                    | 0                | MR             |
| 25  | 0.74                         | 0.10             | 0.45                    | 0.76                         | 0.09             | 38         | 7.4 | 1.1              | 0.42                    | 0                | MR             |
| 26  | 0.78                         | 0.10             | 0.45                    | 0.75                         | 0.09             | 38         | 7.4 | 1.1              | 0.42                    | 0                | MR             |
| 27  | 0.75                         | 0.11             | 0.46                    | 0.75                         | 0.09             | 38         | 7.5 | 1.1              | 0.42                    | 0                | MR             |
| 28  | 0.75                         | 0.11             | 0.46                    | 0.74                         | 0.08             | 38         | 7.4 | 1.1              | 0.45                    | 0                | MW             |
| 29  | 0.77                         | 0.10             | 0.46                    | 0.76                         | 0.09             | 38         | 7.5 | 1.1              | 0.45                    | 0                | JV             |
| 30  | 0.74                         | 0.10             | 0.46                    | 0.73                         | 0.09             | 38         | 7.5 | 1.1              | 0.46                    | 0                | JV             |
| 31  | 0.76                         | 0.10             | 0.45                    | 0.73                         | 0.09             | 38         | 7.5 | 1.1              | 0.42                    | 0                | AM             |
| AVG | 0.75                         | 0.11             | 0.43                    | 0.75                         | 0.09             | 39         | 7.5 | 1.1              | 0.43                    | 0                |                |
| MAX | 0.78                         | 0.12             | 0.46                    | 0.77                         | 0.11             | 42         | 7.6 | 1.1              | 0.46                    | 0                |                |
| MIN | 0.73                         | 0.10             | 0.40                    | 0.73                         | 0.08             | 38         | 7.4 | 1.0              | 0.40                    | 0                |                |

  
Terrance McGhee  
Operations Supervisor

  
Robert L. Martin  
General Manager

**DU PAGE WATER COMMISSION SALES  
FY 2005-06 & FY 2004-05 VS. HISTORICAL AVERAGE**



**DU PAGE WATER COMMISSION SALES  
FY 2005-06 VS. ALLOCATION**

